# For KCC Use: 2-6-06 Effective Date: 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 2/6/05    month   day   year	District #	ITENT TO DRILL Form must be Signed All blanks must be Filled
September   Sept		(5) days prior to commencing well
September   Sept	2/6/05	
Section   Sect	Expected Spud Date	
Address: 14500 E Easter Ave. Oils. 1000		
Name. Address. 1450° Easter Ave, Sie. 1000 City/State/Zip. Centronial. CO 80112 Contract Parson. Steven Todesco Phone: 303.671-7242 Phone: 303.671-7242  CONTRACTOR. Leanser 5786 Name. McGowan Drilling Well Drilled For: Well Class: Type Equipment: Oal	OPERATOR: License# 33583	
Colorist Peacos Steven Tedesco Phone: 303.671-7242  Country: Memory Locate well on the Section Plant on reverse side)  Country Contract Peacos Steven Tedesco Phone: 303.671-7242  Country: Memory Licenses 5786  Name: McGowan Drilling  Well Drilled For: Well Class: Type Equipment:   Oil	Name: Admiral Bay (USA) Inc.	
Contract Person. Sevent ledeco  Contractors. Uceanset 5786  Name. McGovan Drilling  Well Drilled Far: Well Class: Type Equipment:  Oa	Address: 14550 E Easter Ave, Ste. 1000	-
Lease Name   Balley   Well #: 3-10	City/State/Zip: Storen Tedesco	
Field Name: McCowan Orifling   Well Class:   Type Equipment:   Type Equipment:   Target Formation(s):   Riverton   Neurest Lease or unit boundary;   Sd FNL   Ground Surface (Elevation   Sd FNL	Contact Person: Steven redesco	
Sont	Phone:	Ease Name: Dulicy Well #: 9 19
Name: McGowan Drilling  Well Drilled For:  Well Drilled For:  Well Class:    Ow   Case   Fin Rec   Infeld   Midd Rotary	CONTRACTOR: License# 5786	
Nearest Lease or unit boundary. S36 FNL   Side MSL   Ground Surface Pleavation. 996   Side FNL   Side MSL   Ground Surface Pleavation. 996   Side FNL	Name: McGowan Drilling	
Condition   Cond		Nearest Lease or unit boundary: 836 FNL
Control   Fine Rec   Infleid   Mud. Rotary   Gas   Storage   Pool Ext.   Air Rotary   Pool Ext		
Combo   Disposal   Wildcat   Cable   Dither		
Seismic;    of Holes   Other		Public water supply well within one mile:
Detph to bottom of usable water. Surface Pipe by Alternate: 1   1   2   2   2   2   2   2   2   2		Depth to bottom of fresh water: 100'+
Source   Pipe by Alternate:   Conductor		Depth to bottom of usable water: 200'+
Operator: Well Name: Original Completion Date: Original Completion Dat	Other	Surface Pipe by Alternate:
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Total De	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source Operation Operation Operations or Drilling Operations: Water Source Operation Operations or Drilling Operations or Operation Operation Operation Operation Operation Operation Operation Operation Operation Operations Oper	Operator:	Length of Conductor Pipe required: None
Original Completion Date:	Well Name:	
If Yes, true vertical depth::	Original Completion Date:Original Total Depth:	Tomation at Total Deptin
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhore?	
Note: Apply for Permit with DWR		
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  RECEIVED  RECEI		
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For KCC Use ONLY  API # 15 -		
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For KCC Use ONLY  API # 15 - 0	1	10
For KCC Use ONLY  API # 15 - 0   2 3 / 58 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required ZO feet per Alt. 2  Approved by: 2 - 0 0  This authorization expires: 8 - 1 - 0 0  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Date: 1/31/06 Signature of Operator or Agent:	Title: Land Manager
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	Soud date: Agent:	1 — IV
To the state of th	Opud dateAgent	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

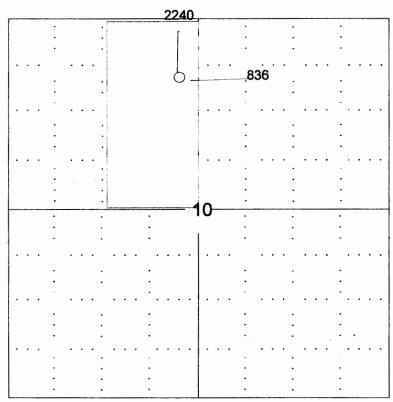
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

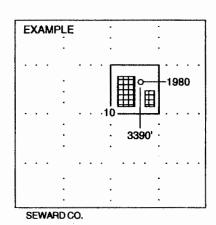
API No. 15	Location of Well: County: Alter BOULBON
Operator: Admiral Bay (USA) Inc.	
Lease: Bailey	feet from PN / S Line of Section  2240 feet from E / W Line of Section
Well Number: 3-10	Sec. 10 Twp. 27 S. R. 23 Fast We
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;