For KCC Use: 2-6.06
Effective Date: 2-6.06 For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

	ENT TO DRILL Form must be Signed
Corn. Lines (April)	5) days prior to commencing well
Musi be approved by NCC live (b) days prior to commencing well
Expected Spud Date 3 15 06	Spot X East
month day year	CE/2 NW SE Sec. 14 Twp. 30 S. R. 17 West
22267	1980 feet from N / XS Line of Section
OPERATOR: License# 33247	1650 feet from X E / W Line of Section
Name: Petrol Oil & Gas, Inc. Address: P.O. Box 34 RECEIVED	Is SECTIONx_RegularIrregular?
City/State/Zip: Piqua, KS 66761	
Contact Person: F.L. Ballard / JAN 3 0 2006	(Note: Locale well on the Section Plat on reverse side) County: Neosho
phases (620) 468-2885 /	Lease Name: Mitchell "B" Well #: 12
Y KCC WICHITA	Field Name: South Thayer Gas
CONTRACTOR: License# 55072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Company, Inc.	Target Information(s): Mississippi
Well Dellad Fee Well Class. Time Feeling and	Nearest Lease or unit boundary: 1650
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 950 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:150
Seismic; # of Holes Other Other	Depth to bottom of usable water:150+
U OUIDI	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth:1100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional Deviated or Universal wellhous?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other none air drilled
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

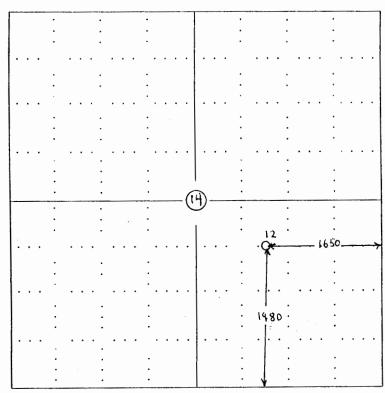
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

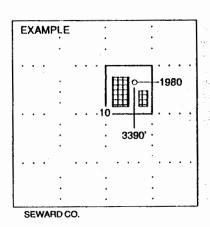
API No. 15	Location of Well: County:
Operator:	
Operator: Lease: Well Number:	feet from E / W Line of Section
Well Number:	Sec Twp S. R Teast Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).