For KCC Use: 2-6-05
Effective Date: 2-6-05
District # 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 8, 2006	Spot 🗸 E	ast
month day year	C - NW - NW Sec. 28 Twp. 28 S. R. 14 W	Vest
PERATOR: License# 33342	660' feet from ✓ N / S Line of Section	
ame: Blue Jay Operating, LLC	660'feet fromE / V Line of Section	1
ddress: 4916 Camp Bowle Blvd., Suite 204	Is SECTION ✓ RegularIrregular?	
ty/State/Zip: Fort Worth, TX 76107		
ly/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
ontact Person:	County: Wilson	
none: 918-625-4180	Lease Name: Oneal Well #: A-10	
33539	Field Name: Cherokee Basin Coal Gas	
ONTRACTOR: License# 33539	ls this a Prorated / Spaced Field? Yes   ✓	No
me: Cherokee Wells, LLC	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit borndary: 660'	
,, ,,	Ground Surface Elevation: 988feet t	MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes   ✓	_
✓ Gas Storage Pool Ext. ✓ Air Rotary	`	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other		
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
fes, true vertical depth:	DWR Permit #:	
ttom Hole Location:	(Note: Apply for Permit with DWR )	
CC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
	11 100, 5105000 20110.	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: _Blue Jay Operating, LLC	Location of Well: County: Wilson		
,	660' feet from ✓ N / S Line of Section 660' Feet from E / ✓ W Line of Section		
Lease: Oneal			
Well Number: A-10	Sec. 28 Twp. 28 S. R. 14 VEst		
Field: Cherokee Basin Coal Gas			
Number of Acres attributable to well: 80 acres	Is Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage: C - NW - NW	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

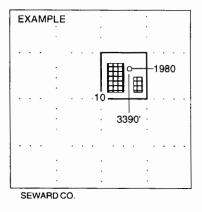
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\*\*CANSAS CORPORATION COMMISSION

FEB 0 1 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).