For KCC Use:	2-6-00
Effective Date:	7 4 4
District #	
2042 Sty	- No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

JAN 1 9 2003 Form must be Typed Form must be Signed

Expected Spud Date	/ 1-24-06		Spot X East
	month	day year	NW NW SW SE Sec. 33 Twp. 31 S. R. 21 West
OCCUPATOR L'access	22756		1124 feet from N/YS Line of Section
OPERATOR: License# Name:Double_7			2410teet from KE / W Line of Section
Name:DDUBLE/_ Address: 21003			Is SECTION XRegular Irregular?
		357	(Note: Locate well on the Section Plat on reverse side)
		334	T = L = + + =
Phone: 620-423-	0951)	Lease Name: Schulz Well #:6a
		\mathcal{J}	Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
Name: — company —	tools	<u> </u>	Target Information(s): Bartlesville
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1060
Oil Enh F		Mud Rotary	Ground Surface Elevation: N/A feet MS
Gas Storag	<u> </u>		Water well within one-quarter mile:
OWWO Dispos	· <u>-</u>	Cable	Public water supply well within one mile:
Seismic;# of	===		Depth to bottom of fresh water: 200+
Other			Depth to bottom of usable water: 300+
			Surface Pipe by Alternate: 1 1 2 2
If OWWO: old well information	-		Length of Surface Pipe Planned to be set: 20
Operator:			Projected Total Depth: <u>R\$\$xx\$50x</u> 280
Well Name:			Formation at Total Depth: Bartlesville
Original Completion D	ate:C	Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or He	orizontal wellbore?	Yes X	No Well Farm Pond Other
If Yes, true vertical depth:			— DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR
KCC DKT #:			— Will Cores be taken? ☐ Yes ☐ No
V///	INFO	ATT	If Yes, proposed zone:
			AFFIDAVIT
XUNIT			
·	affirms that the de		tual plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby			
The undersigned hereby It is agreed that the follow	wing minimum requ	uirements will be met:	
The undersigned hereby It is agreed that the follow 1. Notify the appropri	wing minimum requate district office p	uirements will be met:	on each drilling rie:
The undersigned hereby It is agreed that the follow 1. Notify the appropris 2. A copy of the appropri	wing minimum requate district office p oved notice of inte	uirements will be met: prior to spudding of well; ant to drill shall be posted o	0 0.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

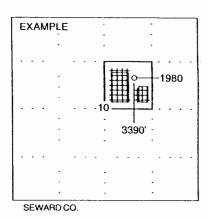
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section Feet from E / W Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East _ Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	in decition is integrally, rocate well from hearest confer boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).