For KCC Use: 2.6-06 Effective Date: 3 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 FEB 0 1 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/31/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 133 - 26 52 5000 For Use ONLY API # 15 - 134 - 26	2/06/06	[7]e .
Section Perant Note: Locate well on the Section Perant Note: Address: 14505 Easter Are, Sie, 1000 Is SECTION Regular Irregular More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat on reverse side) County: More: Locate well on the Section Plat	Expected Spud Date	Spot of NW 12 27 17
Address London E	month day year	
Name: Admiral Bay (USA) Inc. Admiral Bay (OPERATOR: License# 32977	
Address: 14550 E Easter Ave, Ste. 1000 Interpolation Proceed of Processing Companies	Name: Admiral Bay (USA) Inc.	Test from Life of Section
Country Event Code well on the Section Piet on reverse side) Country Event Codes on the Section Piet on Reveal Codes on the Section Piet on Reveal Codes on the Section Piet on Section Piet on Reveal Codes on the Section Piet Codes on Section Piet Codes on Section Piet Codes on Section Piet Codes on Section Piet Piet Codes on Section Piet Piet Codes on Piet Piet Piet Codes on Piet Piet Piet Piet Piet Piet Piet Piet	14550 E Easter Ave. Ste. 1000	Is SECTIONRegularIrregular?
Country_Recisho Countr	City/State/Zin: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 5786	Contract Person, Steven Tedesco	County: Neosho
Field Name: Humboldt-Chanute with part with with part with part with part with part with part with with part with part with part with part with part with with part with p	Db 303.671-7242 /	Laces Name: Wood Well #: 6-12
Source ContractOries Con	Phone:	Humboldt-Chanute
Name McGowan Drilling Well Class: Type Equipment. Size Type T	CONTRACTOR: License# 5786	
Well Drilled For Well Class: Type Equipment: Signature S	Name: McGowan Drilling	
Conditional position Condition Condi	Nalio.	Target Formation(s): KIVERION
Ground Surface Elevation: \$92	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Ar Rotary Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Yes No Yes		Ground Surface Elevation: 952 feet MSL
Selarnic; # of Holes Other Other Other Depth to bottom of fresh water. 2007 # Depth to bottom of usable water. 2007 # Depth to bottom of fresh water. 2007 # Depth to bottom of usable water. 2007 # Surface Pipe by Alternate:		Water well within one-quarter mile:
Seismic; s of Holes Other		Public water supply well within one mile: Yes ✓ No
Seismic;		
Wowco old well information as follows: Operator:		
Common to the well information as follows:	Other	·
Operator: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Wall Cores be taken? It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the spropriate district office orpor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface within 120 days of spud date. Or pursuant to Appendix "B' - Easten Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 133 - 26 52 5000 This authorization expires: I det provided within 60 months of effective date. Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Wall Agent: Signature of Operator or Agent: Wall Agent: Length of Conductor Pipe required Agent benefit and the base of Months or Agent: Wall Agent:	K OWAKO. and wall before the area falls.	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: Wall Source for Drilling Operations: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 *** *** *** *** *** *** *** *** ***		Length of Conductor Dine required. None
Formation at Total Depth: Mississippian	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface assign prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18 ² - Eastern Kansas surface casing order #133,891-C, which applies to the KCC D		
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	
Will Cores be taken? Will Cores be taken? Yes No	Dissettional Deviated on Universal wellhouse	
Note: Apply for Permit with DWR Yes No		Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **** CORPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface structure in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/31/06 Signature of Operator or Agent: File Completion Form ACCO1 within 120 days of spud date; File Completion Form ACCO1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **ASSAS** CORPORATION COMMIS** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior** to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be *set** by circulating cement to the top; in all cases surface *SEAVIDALISSION** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *pluggling;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date.* Or pursuant to Appendix *B" - Eastem Kansas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In *all cases, NOTIFY district office* prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API # 15 - 133 - 26 52 50000 Approved by 2 - 1-06 This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Bottom Hole Location:	(Note: Apply for Permit with DWR)
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For KCC Use ONLY API # 15 - 133 - 26525 - 2000 Conductor pipe required	 The minimum amount of surface pipe as specified below shall be sithrough all unconsolidated materials plus a minimum of 20 feet into the surface of the surfac	the underlying formation. WICHITA, KS district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	if my knowledge and belief.
For KCC Use ONLY API # 15 - 133 - 26525000 Conductor pipe required	1	
For KCC Use ONLY API # 15 - 133 - 26525000 Conductor pipe required	Date: 1/31/06 Signature of Operator or Agent:	Title: Land Manager
API # 15 - 133 - 26525000 Conductor pipe required	Date: 1/31/06 Signature of Operator or Agent:	
Conductor pipe required	A	Remember to:
Conductor pipe required	For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	For KCC Use ONLY API # 15 - 133 - 26 52 5 - 00 00	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Approved by 2 1 - 06 This authorization expires: 8 - / - 016 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	For KCC Use ONLY API # 15 - 133 - 26525-0000 Conductor pipe required N 0 N € feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
This authorization expires:	For KCC Use ONLY API # 15 - 133 - 26 52 5 - 00 00 Conductor pipe required N 0 N € feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY API # 15 - 133 - 26 52 5 - 00 00 Conductor pipe required 0 0 5 feet Minimum surface pipe required 20 feet per Alt. • 2	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
Well Not Drilled - Permit Expired	For KCC Use ONLY API # 15 - 133 - 26525 0000 Conductor pipe required 0 0 5 feet Minimum surface pipe required 70 feet per Alt. • 2 Approved by 272-1-06	Primember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Signature of Operator or Agent:	For KCC Use ONLY API # 15 - 133 - 26525 000 Conductor pipe required 0 N & feet Minimum surface pipe required 20 feet per Alt. * 2 Approved by 27-1-06 This authorization expires: 8-1-06	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
	For KCC Use ONLY API # 15 - 133 - 26525 000 Conductor pipe required 0 N & feet Minimum surface pipe required 20 feet per Alt. * 2 Approved by 27-1-06 This authorization expires: 8-1-06	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Date:	For KCC Use ONLY API # 15 - 133 - 26525 000 Conductor pipe required 0 0 5 feet Minimum surface pipe required 7 feet per Alt. 2 Approved by 2 1 06 This authorization expires: 8 1 - 06 (This authorization void if drilling not started within 6 months of effective date.)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

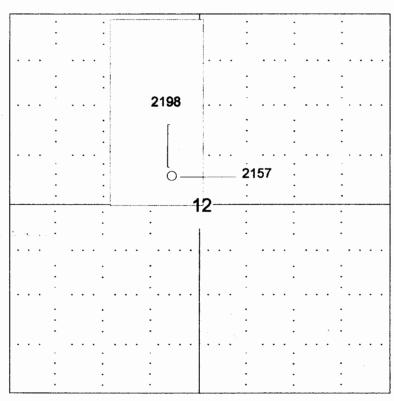
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

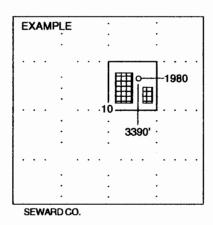
API No. 15	Location of Well: County: Neosho
Operator: Admiral Bay (USA) Inc.	
Lease: Wood	2157 feet from ✓N / S Line of Section 2198
Well Number: 6-12	Sec. 12 Twp. 27 S. R. 17 ✓ East Wes
Field: Humboldt-Chanute	
Number of Acres attributable to well: 80	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;