2.7-06 For KCC Use: Effective Date: ___ District #__ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

_	
Expected Spud Date2 20 06	Spot Approx. 40' S & 40' W
month day , year	
6170	$\frac{\text{E/2} \cdot \text{W/2} \cdot \text{SE}}{1280} \text{Sec.} \frac{16}{1280} \text{Twp.} \frac{31}{1280} \text{S. R.} \frac{11}{1280} \text{West}$
OPERATOR: License# 6170	1690 feet from X E / W Line of Section
Name: Globe Operating, Inc. Address: P.O. Box 12	Is SECTION X RegularIrregular?
City/State/Zip: Great Bend, KS 67530 Contact Person: Richard Stalcup	(Note: Locate well on the Section Plat on reverse side) Barber
(00 700 700	County.
Phone: 620-792-7607	
CONTRACTOR: License# 33350 V	Tield Name.
Name: Southwind Drilling, Inc. Rig # 2	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle
3.	Nearest Lease or unit boundary: 1280
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1789 feet MSL
X Oil Enh Rec Infield X Mud Rotary	
X Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No Yes X No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 130'
Seismic;# of Holes Other	Depth to bottom of usable water: 1801
Other	Surface Pipe by Alternate: X 1 2
	Length of Surface Pipe Planned to be set: 320
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 5000 *
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes proposed zone
AEE	RECEIVED
AFF	
AFF The undersigned hereby affirms that the drilling, completion and eventual pl	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

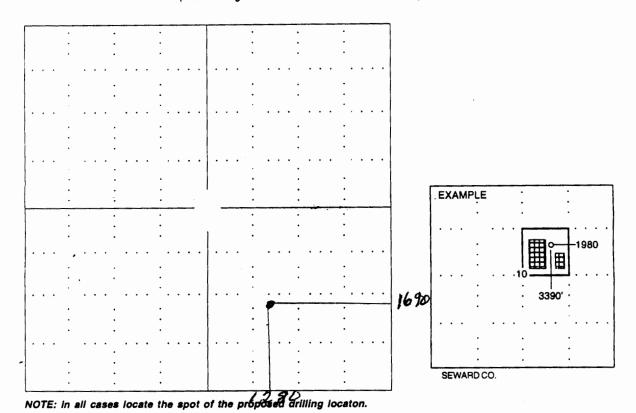
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: Globe Operating, Inc.	1280 feet from N / K S Line of Section
Lease: Elaine	1690 feet from X E / W Line of Section
Well Number: 1	Sec. 16 Twp. 31 S. R. 11 East West
Field: ILS	
North an of Anna a Maile table to malle	Is Section: X Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the weil and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 1, 2006

Mr. Richard Stalcup Globe Operating, Inc. PO Box 12 Great Bend, KS 67530

Re: Drilling Pit Application

Elaine Lease Well No. 1 SE/4 Sec. 16-31S-11W Barber County, Kansas

Dear Mr. Stalcup:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Department of Environmental Protection and Remediation

Steve Durrant File