For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

month day year	NE1/4 - SE - SW1/2 Sec. 14 Twp. 34 S. R. 14 West
	NE 1/4 - SE - Sec. 1 Twp. S. R. 1 West 740
OPERATOR: License# 33297 Name: Rockin Bar Nothin Ranch Inc.	2705 feet from VE / W Line of Section
2339 Co. Rd. 2800	Is SECTION ✓ Regularirregular?
Address: Independence, KS. 67301	•
Contact Person: Brandon Owens	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: (620) 289-4782	Lease Name: Smothermon Well #: 19
	Field Name: Wayside/Havana
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Kurt Finney	Target Formation(s): Wayside
Mall Drilled Form Mall Closes Time Family Services	Nearest Lease or unit boundary: 740 ft
Well Drilled For: Well Class: Type, Equipment:	Ground Surface Elevation: 765 ft feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; # of Holes Other	Depth to bottom of usable water: 175'
Other	Surface Pipe by Alternate: 1 2 DECENTED
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 RECEIVED
Operator:	t a contract Consideration Disconnection to PODE
Well Name:	Projected Total Depth: 700 ft JAN 3 1 2006
Original Completion Date:Original Total Depth:	- 694 A
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR <a> \infty)
KCC DKT #:	Will Cores be taken? ✓ Yes No
LUNIT INFO. ATT.	If Yes, proposed zone: wayside
AFF	IDAVIT
' AFF	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual p	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Rockin Bar Nothin Ranch Inc.	740 feet from N / S Line of Section
Lease: Smothermon	740 feet from N / ✓ S Line of Section 2705 feet from ✓ E / W Line of Section
Well Number: 19	Sec. 14 Twp. 34 S. R. 14 ✓ East West
Field: Wayside/Havana	
Number of Acres attributable to well: 320	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE1/4 - SE - SW1/2	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

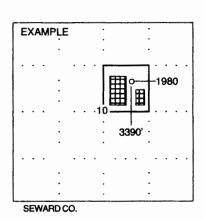
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

320 acres		
Rockin Bar Nothin Ranch Inc.		
A23 A 20	. 15	
. X 25 3	• 15 . • 16 . (24 . X(3	
∆ 21. A 18	A.IT	
Terry	Calvin	
Terry Brake	Hayden	

RECEIVED
JAN 3 1 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).