For KCC Use: 2-8-06 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

DEFRATOR: Licenses 39074 Sec. 50 Tep. 30 S. R. 105C West Section N / West Section	Expected Spud Date February 11, 2006	Spot / East
OPERATOR: Licentary 33074 Name. Port Chrestore Basin Operating Co. LLC Address: 211 W. Myrlle Address: 211 W. Myrl	month day year	Sec. 36 Twp. 30 S. R. 15E West
Name Dart Cherokee Basin Operating Co. LLC Address 211 M-Write City/State/Zip: Independence KS 67301 City/State/Zip: Independence KS 67301 Country. William Phone: \$60-331-7870 Lease Name Almond et al Field Mare: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated if Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is this a Provated Field? Name: Cherokee Basin Coal Gas Area Is the Provated Individual Cherokee Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherokee Basin Coal Gas Area Is the Spaced Field? Name: Cherok	OBERATOR: License# 33074	4250 FSL feet from N / ✓ S Line of Section ✓
Address_211 W. Myrtic It's SECTION	Name Dart Cherokee Basin Operating Co. LLC	4600 FELfeet from ✓ E /W Line of Section
County William Contract Person: Dry Williams Phone: \$20-331-7870 County William Frome: \$20-331-7870 County William Count	211 W. Myrtle	ls SECTION _✓RegularIrregular?
Contry Misson Promo: 820-331-7870 Name: McPherson Drilling Well Drilled Fight Well Class: Type Equipment: Oil ass Storage P Pool Est. Ar Potary Wild Drilled Fight Well Drilled Fight Well Drilled Fight Well Class: Type Equipment: Oil ass Storage P Pool Est. Ar Potary Wild State Selsmic: of this Selsmic: of the Mode Rotary Wild Drilled Fight Well Drilled Fight Well Class: Type Equipment: Oil ass Storage P Pool Est. Ar Potary Wild State Selsmic: of this S	City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Lease Name Almond et al	Contact Person: Tony Williams	County. Wilson
Field Name: Cherokee Basin Coal Gas Area	Phone: 620-331-7870	Lease Name. Almond et al Well #: A1-36
Source for Drilling Well Drilled Far Well Class: Type Equipment: Gas		Field Name: Cherokee Basin Coal Gas Area
Near set Lease or unit boundary. 640 feet Ground Surface Elevation: 919 Set MSL	CONTRACTOR: License# 5675 Name: McPherson Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 919		
Gas Storage Pool Ext. Air Rotary Air Rotary Pool Ext. Agent. Agent. Agent. Agent. Agent. Agent. Agent. Air Rotary Agent. Air Rotary Agent.	Well Drilled For Well Class: Type Equipment:	
Gas Storage Pool Ext Air Rotary Owlow Disposal Wildcat Cable Other	Oil Enh Rec Infield Mud Rotary	
Sestinic # of Holes Other Oth	✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	
Seismic: # of Holes Other	OWWO Disposal Wildcat Cable	150+ ===
If OWWC: old well information as follows: Operator:	Seismic;# of Holes Other	200+
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Ori	If OM/MO: old wall information as fallows:	
Well Name: Original Completion Date: Origin		Length of Conductor Pipe required: NONE
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source fo	•	
Directional, Deviated or Horizontal wellbore?		
If Yes, true vertical depth: DWR Permit #: DWR Permit #: D	Original Completion DateOriginal lotal Deptil	
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? If Yes, proposed zone: RECEIVED	If Yes, true vertical depth:	
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Title: Sr Regulatory & Safety Compliance Specialist For KCC Use ONLY	The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	PAVIT Agging of this well will comply with K.S.A. 55 et. seq. FEB 0 2 2006
For KCC Use ONLY API # 15 - 26353-00 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 2 Approved by 23-3-06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API # 15 - 26353-00 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #	rigging of this well will comply with K.S.A. 55 et. seq. FEB 0 2 2006 **CC WICHITA* The drilling rig; The
For KCC Use ONLY API # 15 - 205 - 26353 - 00 00 Conductor pipe required No No feet per Alt. 2 Approved by 206 2 3 - 06 This authorization expires: 8 - 3 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API # 15 - 205 - 26353 - 00 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	regging of this well will comply with K.S.A. 55 et. seq. FEB 0 2 2006 **CC WICHTA* The drilling rig; The
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Approved by 2-3-06 This authorization expires: 5-3-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the displayment of 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the dest of the plant of	regging of this well will comply with K.S.A. 55 et. seq. FEB 0 2 2006 CCC WICHTA The drilling rig; by circulating cement to the top; in all cases surface pipe shall be set to eunderlying formation. Strict office on plug length and placement is necessary prior to plugglng; and or production casing is cemented in; deform below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

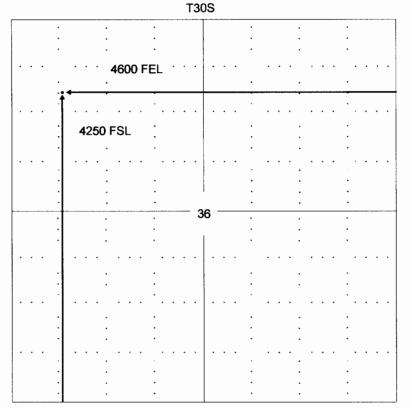
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: Almond et al	4250 FSL feet from N / ✓ S Line of Section 4600 FEL feet from ✓ E / W Line of Section
Well Number: A1-36	Sec. 36 Twp. 30 S. R. 15E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE _ NW _ NW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

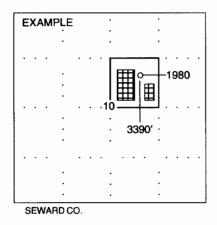
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED FEB 0 2 2006 KCC WICHITA

R15E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;