# For KCC Use: 2.8.0 5 Effective Date: 3 District # SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

February 8, 2006	0		
Expected Spud Date February 8, 2006 month day year	Spot		
·	Sec Iwp S. H [_ W	est/	
OPERATOR: License#_33342	leet from V IV / S Line of Section		
Name: Blue Jay Operating, LLC	s SECTION ✓ RegularIrregular?		
Address: 4916 Camp Bowie Blvd., Suite 204	is Section regular irregular?		
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Bob McNew	County: Wilson		
Phone: 918-625-4180	Lease Name: Bates Well #: A-12		
CONTRACTOR: License# 33539	Field Name: Cherokee Basin Coal Gas		
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field?		
Name,	Target Formation(s): Mississippian		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'		
Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: 888.1 feet M		
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:		
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No	
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+		
Other	Depth to bottom of usable water: 200+		
United	Surface Pipe by Alternate: 1 2		
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum		
Operator:	Length of Conductor Pipe required: None		
Well Name:	Projected Total Depth: 1350'		
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR )		
KCC DKT #:	Will Cores be taken? Yes   ✓	No	
	If Yes, proposed zone:		
ΔFE	RECEIVED		
AFF	RECEIVED		
The undersigned hereby affirms that the drilling, completion and eventual p	RECEIVED		
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson		
Operator: Blue Jay Operating, LLC			
Lease: Bates	330' feet from VN / S Line of Section 330' feet from VE / W Line of Section		
Well Number: A-12	Sec. 35 Twp. 28 S. R. 14 VEast West		
Field: Cherokee Basin Coal Gas			
Number of Acres attributable to well: 80 acres	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: NE _ NE _ NE			
CIN/ CIN/ CIN of acreage.	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

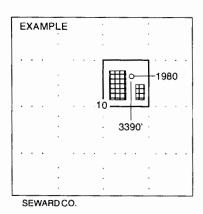
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		:		330
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RECEIVED FEB 0 2 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).