For KCC Use:

Effective Date:

District #

SGA? | X | Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

February 40, 0005		
Expected Spud Date February 13, 2005	Spot	
month day year	NW - SW - SW Sec. 29 Twp. 4 S. R. 41 West	
OPERATOR: License# 31609	feet from (S) / W (circle one) Line of Section	
Name. Priority Oil & Gas LLC	leet from £ 7 (W) (circle one) Line of Section	
Address: PO Box 27798	Is SECTIONRegularIrregular?	
City/State/Zip: Denver, CO 80227-0798	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Robbie Gries	County: Cheyenne	
Phone: 303-296-3435	Lease Name: Harkins Well #: 6-29	
CONTRACTOR: License# 33532	Field Name: Cherry Creek	
Name: Advanced Drilling Technologies	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s): Niobrara	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' to the West	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3521 feet MSL	
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic; # of Holes Other	Depth to bottom of fresh water: 200 150	
Other	Depth to bottom of usable water. 25 0	
	Surface Pipe by Alternate: X 12	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	Well Farm Pond X Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KOO DICE #		
KCC DKT #:	Will Cores be taken?	
KCC DKT #:	Will Cores be taken? Yes Yes No If Yes, proposed zone:	
	If Yes, proposed zone:	
AFFI	If Yes, proposed zone:	VISS
AFFI The undersigned hereby affirms that the drilling, completion and eventual place.	DAVIT *ANSAS CORPORATION COMP ugging of this well will comply with K.S.A. 55-101, et. seq.	Viss
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne	
Operator:	1235	feet from(S) / N (circle one) Line of Section
Lease:	330	feet from E /(W) (circle one) Line of Section
Well Number:	Sec. 29 Twp. 4	S. R. 41 East 🗸 West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - SW - SW	Is Section Regular or Irregular Irregular	
	Section corner used:N	ENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

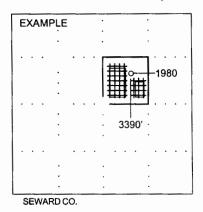
(Show footage to the nearest lease or unit boundary line.)

	: :
Harkins 6-29	
3521 MSL	
2241 WRT	
<u>ي</u>	
33	

RECEIVED *ANSAS CORPORATION COMMISSION

FEB 0 3 2006

ONSERVATION DIVISION WICHITALKS



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

330

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).