For KCC Use: Effective Date:	2.8-06
District #	3
SGA2 VVoc	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 3385 OR	Expected Spud Date February 8, 2006	Spot ✓ East
OPERATOR: Licenser 33365 Name. Latyre Energy Operating, LLC Address: 1903 Deswere Mission Partway City/State/Jip, Mission Woods, KS 65035 Contact Person M. B. Nathrass Phone: 913-748-3987 CONTRACTOR: Licenser 33606 Name. Thorton Air Well Drilled For: Well Class: Type Equipment: OW Enh Rec Infleid Mud Rictary Multiple Mud Rictary Multiple Mu	month day year	
Address 100 Shamme Mission Parkway Address Add	33365	•
Section All Page	Layne Energy Operating LLC	
Most Locate well on the Section Plat on reverse side)	1900 Shawnee Mission Parkway	
Contract Person. M. B. Nattrass Contractors. Licenses 33606 Name: Thorton Air Well Drilled For: Well Class: Type Equipment: Oil Enth Rec Infield Mud. Rotary	Mission Woods KS 66205	
Lease Name: Heckman Well #:19-33	City/State/Zip: MASIOT VVCCus; NO 00200	
Field Name Neddesha	Contact Person: M. B. Naturass	
Same:	Phone: 913-746-3967	Lease Name: Mediate Well #: 15-55
Name InOrton Air Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Drilled For: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Weil Class: Type Equipment: Type Equi	33606	Field Name: Neodesna
Well Drilled For: Well Class: Type Equipment: Namest Lasse or unit boundary: 677 Ground Surface Elevation: 267 Ground Surface:	CONTRACTOR: License#	
Ground Surface Elevation. 257 feet Mol	Name: Thorotton All	Target Formation(s): Cherokee Coals
Ground Surface Elevation #27	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 677'
Water well within one-quarter mile:		Ground Surface Elevation: 767' feet MSL
Saismic: # of Holes Other		Water well within one-quarter mile: Yes ✓ No
Seismic:		Public water supply well within one mile:
Selsrinic: # of Holes Other		Depth to bottom of fresh water: 150
Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Pipe Prainned to be set: 20" Length of Conductor Pipe required: None None Projected Total Depth: 1200 Feet Promation at Total Depth: 1200 Feet Promation at Total Depth: 1200 Feet Projected Total Depth: 1200 Feet Promation at Total Depth: 1200 Feet Projected Total Depth: 1200 Feet Pro		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source	Other	·
Coperator: Well Name: Original Completion Date: Original Completion Da	If ONDARO, and well information on fallows.	
Well Name:		Length of Conductor Pine required. None
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore?	•	Projected Total Depth: 1200 Feet
Original Completion Date: Original lotal Depth: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source or Drilling Op		
Well Farm Pond Other X	Original Completion Date:Original Total Depth:	/ Tomation at Total Deptil.
If Yes, true vertical depth: Bottom Hole Location:	Directional Deviated or Horizontal wellbore?	water Source for Drilling Operations:
Bottom Hole Location: KCC DKT #:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec. CORPORATION COMP It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe well that through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: February 2, 2006 Signature of Operator or Agent: File Conductor pipe required	•	
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Title: Agent For KCC Use ONLY API # 15 - 125 - 30938 → 100 ← 100	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. 	the by circulating cement to the top; in all cases surface pipe in the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY API # 15 - 125 - 30938 OCC Conductor pipe required	Date: February 2, 2006 Signature of Operator or Agent:	Title: Agent
For KCC Use ONLY API # 15 - 125 - 30938 OCC Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY API # 15 - 125 - 30938 70000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Approved by: R5 0 2 3 - 0 C This authorization expires: 8 - 3 - 0 C (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Ope	Conductor pipe required NONE feet	
This authorization expires: 8-3-0 ((This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Opera		
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Approved by: \$702.3-00a	- Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent:		- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
	This authorization expires: 8-3-0C	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
Date:	This authorization expires: 8-3-0C	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	This authorization expires: 8-3-04 (This authorization void if drilling not started within 6 months of effective date.)	- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	feet fromN / ✓ S Line of Section
Lease: Heckman	766 feet from ☐ E / ✓ W Line of Section
Well Number: 13-33	Sec. 33 Twp. 31 S. R. 16 ✓ East Wes
Field: Neodesha	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

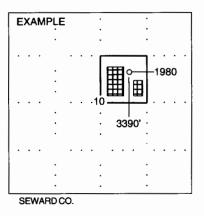
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
ANSAS CORPORATION COMMISSION

FEB 0 3 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).