For KCC Use:
Effective Date:

District #

SGA? Yes \(\) No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 02 15 2006 month day year	Spot X East NW4 SW4 SE4 Sec. 20 Twp. 22S.S. R. 14 West
OPERATOR: License# 33453	feet from N/ x S Line of Section
Name: Stephen C. Jones	feet fromfeet fromXE /W Line of Section
Address: 12 NORTH ARMSTRONG	Is SECTION 20 Regular X Irregular? YES
City/State/Zip: BIXBY, OK. 74008	(Note: Locate well on the Section Plat on reverse side)
Contact Person: STEVE JONES	County: COFFEY
Phone: 918-366-3710	Lease Name: J. BIRK Well #: 1
22549	Field Name: WILDCAT
CONTRACTOR: License# 32548 V	Is this a Prorated / Spaced Field? Yes X No
Name: KAN DRIBB	Target Formation(s): MISSISSIPPTAN
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990 Ground Surface Flevation: 1185feet MSL
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1185feet MSL Water well within one-quarter mile:Yes \No
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal XWildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 x 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Piece registron:none
Well Name:	Projected Total Depth: 2000.
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
KCC DKT #:	Will Cores be taken?
NOC DELLA	Will Cores be taken? If Yes, proposed zone:
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:COffey
Operator: STEPHEN C. JONES	990 feet from N / X S Line of Section
Lease: J BIRK	feet from X E / W Line of Section
Well Number: _1	Sec. 20 Twp. 22 S. R. 14 X East Wes
Fleid: WILDCAT	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:nw4sw4se4	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

· · · ·			RECEIVE FEB 0 2 2006 KCC WICHI
• • •			EXAMPLE
	 		- 1980
		23,10	
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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