For KCC Use: 2 · 8 · 06 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date02 15 2006	Spot X East	t
month day year	SW4_nW4_ nW4 Sec. 28 Twp. 22s s. R. 14 wes	st
OPERATOR: License# 33453	990 feet from XN / S Line of Section	
Name: STEPHEN C. JONES	3.30 feet from E / XW Line of Section	
Address: 12 NORTH ARMSTRONG	Is SECTIONRegularIrregular?	
City/State/Zip: BIXBY, OK. 74008	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: STEVE JONES	County: COFFEY	_
Phone: 918-366-3710	Lease Name: J. BIRK Well #: 1A	-
CONTRACTOR: License# 32548	Field Name: WILDCAT	
	Is this a Prorated / Spaced Field?	0
Name: KAN DRILL	Target Formation(s): MISSISSIPPIAN	-
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	~
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1185 feet MSI	-
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile:	0
Seismic:# of Holes Other	Depth to bottom of fresh water: 100	-
Other	Depth to bottom of usable water: 200	_
0.101	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 '	_
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth: 2000	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?)
	·	
	If Yes, proposed zone:	_
	RECEIVED	/En
	IDAVIT	_
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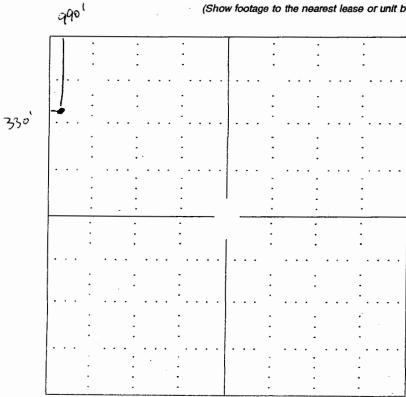
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

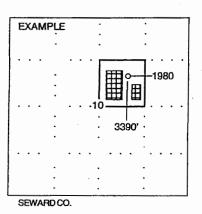
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:_	COFFEY
Operator: STEPHEN C. JONES	990	feet from N / S Line of Section
Lease: J. BTRK	330	feet from E / W Line of Section
Well Number: 1 A	Sec. 28 Twp22	S. R. 14 X East Wes
Field: WILDCAT		
Number of Acres attributable to well:	Is Section: Regular of	or Irregular
QTR / QTR / QTR of acreage: _sw4 nw4 nw4	If Section is Irregular, local Section comer used:	ate well from nearest corner boundary. E NW SE SW
PI	LAT	
(Show location of the well and shade attrib	utable acreage for prorated or s	paced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).