## For KCC Use: Effective Date:\_ District #\_\_\_

# KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

GGA?	ve (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date 02-05-06	Stat
month day year	Spot SE SE Sec. 32 Twp. 34 S. R. 22 ✓ West
22202	· · · · · · · · · · · · · · · · · · ·
PERATOR: License# 33392	660' feet from N / ✓ S Line of Section 660'
ME: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	teet from ✓ E / _ W Line of Section
dress: P.O. BOX 1725	Is SECTION RegularIrregular?
y/State/Zip: ARDMORE, OK 73402	(Note: Locate well on the Section Plat on reverse side)
ontact Person: MEG PRESTIDGE / ROBERT K. WALKER	County: CLARK
one: (405) 577-7703 / (303) 770-9223	Lease Name: JETHRO Well #: 32 #1-R
ONTRACTOR: License# 31572	Field Name:
DNTRACTOR: License#.51072	s this a Prorated / Spaced Field?
me: DIG A DRILLING	Target Formation(s): CHESTER
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
	Ground Surface Elevation: 1875' feet MSL
MOil Enh Rec / Infield / Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic; # of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: 🗸 1 🔲 2
OWWO: old well information as follows:	Length of Surface ripe rightness to be set.
Operator: Cities Service Oil Company	Length of Conductor Pipe required: 520
Well Name: Arnold "A" #1	Projected Total Depth: 5814'
Original Completion Date: 11-4-60 Original Total Depth: 5814'	Formation at Total Depth: CHESTER
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Yes, true vertical depth:	DIAM D
	- DWR Permit #:
	_
ottom Hole Location:	(Note: Apply for Permit with DWR )
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ottom Hole Location:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: CLARK			
		660' feet from N / ✓ S Line of Section 660' feet from ✓ E / W Line of Section Sec. 32 Twp. 34 S. R. 22 East ✓ West			
			Field:		
			Number of Acres attributable to well:6	40	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SE _ SE		If Section is Irregular, locate well from nearest corner boundary.			
		Section corner used: NE NW SE SW			
	ı	PLAT			
(Show loc		ibutable acreage for prorated or spaced wells.)			
	(Show footage to the near	est lease or unit boundary line.)			
		•			
		RECEIVED			
		KANSAS CORPORATION COMMISSIO			
		JAN 2 7 2006			
		•			
		CONSERVATION DIVISION			
		WICHITA, KS			
		EXAMPLE			
•	-(32)	LANKI LL			
		⊞o—1980			
		10			
		3390'			
		0-660'FEL:			
		SEWARD CO.			

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

660 FSL



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 3, 2006

Ms. Meg Prestidge Keith Walker Oil & Gas Co., LLC PO Box 1725 Ardmore, OK 73402

Re: Drilling Pit Application

Jethro Lease Well No. 32 #1-R

SE/4 Sec. 32-34S-22W Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit**. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: S Durrant