For KCC Use:		2.3-06		
Effective	Date:		,	
District #			S	
SGA?	Yes	No No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

,	Spot ✓ East
Expected Spud Date February 11, 2006 month day year	NE - SE - SW Sec. 10 Twp. 30 S. R. 14E West
OPERATOR: License# 33074	720 FSLfeet fromN / ✓S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	3250 FEL feet from Fe / W Line of Section
Address: 211 W. Myrtle	ls SECTION Regular Irregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Tony Williams	County: Wilson
Phone: 620-331-7870	Lease Name: M & J Huser Well #. D2-10 (T30S)
-/	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field? Yes ✓ No
Name: McPherson Drilling	Target Information(s): Mississippian
Well Drilled Fam. Well Class. Time Francisco	Nearest Lease or unit boundary: 610 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 903 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 200 +,
Other	Surface Pipe by Alternate: 1 2 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 40 Final
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1490 feet
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 📋)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	DECEN
ΔFF	IDAVIT "NEUEIVED
	PIDAVIT Plugging of this well will comply with K.S.A. 55 et. seg.
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	dugging of this well will comply with V.C.A. EE at ang
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson		
Operator: Dart Cherokee Basin Operating Co. LLC	720 FSL feet from N / V S Line of Section		
Lease: M & J Huser	720 FSL feet from N / ✓ S Line of Section 3250 FEL feet from ✓ E / W Line of Section		
Well Number: D2-10 (T30S)	Sec. 10 Twp. 30 S. R. 14E ✓ East Wes		
Field: Cherokee Basin Coal Gas Area			
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NE _ SE _ SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

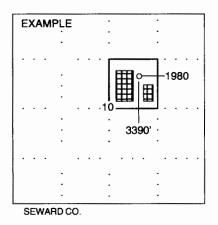
(Show footage to the nearest lease or unit boundary line.)

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T30S

RECEIVED FEB 0 2 2006 KCC WICHITA

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;