For KCC Use:	2-11-06
Effective Date:	
District #	
SGA? Yes	⋈ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

February 10, 2006	
Expected Spud Date February 10, 2006	Spot East
,	NE SW Sec. 3 Twp. 30 S. R. 19 West
OPERATOR: License# 33344	1980feet from N / S Line of Section
Name: Quest Cherokee LLC	teet from E / W Line of Section
Address: 9520 North May Avenue, Suite 300	is SECTIONRegularirregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 488-1304	Lease Name: Allen, Glen N. Well #: 3-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
W # 2 Wat 5 a Wat 6 to 2	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1020 feet MSL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OAWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
Other Coalbed Methane	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✔ No	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	RECEIVED
AFF	RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual of	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

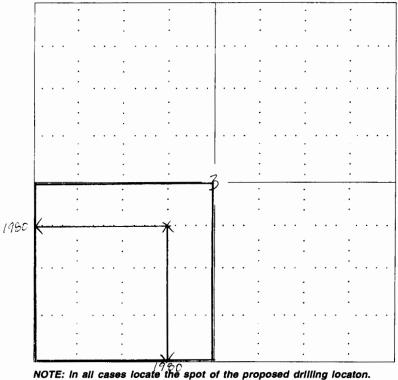
Plat of acreage attributable to a well in a prorated or spaced field

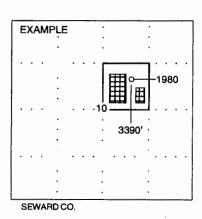
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	•
Lease: _ Allen, Glen N.	1980 feet from N / S Line of Section 1980 feet from E / W Line of Section
Well Number: 3-1	Sec. 3 Twp. 30 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).