For KCC Use:	2-1	1-06
Effective Date:	_	
District #	_کــ	
SGA? Yes	Y No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 10, 2006	Spot East
month day year	NE SE Sec. 33 Twp. 29 S. R. 19 West
OPERATOR: License# 33344	1980 feet from N / S Line of Section
Name: Quest Cherokee LLC	660feet from VE / W Line of Section
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 488-1304	Lease Name: Allen, Glen N. Well #: 33-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: 660
Oil Enh Rec 🗸 Infield Mud Rotary	Ground Surface Elevation: 1005 feet MSL Water well within one-quarter mile: Yes V No
Gas Storage Pool Ext.	Water well within one-quarter mile: Public water supply well within one mile: Yes No Yes No
OAWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200 +
Other Coalbed Methane	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other Air
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	THII COIES DE LAKEIT!
	If Yes proposed zone:
	If Yes, proposed zone: RECEIVED
AFF	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:	DAVIT KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

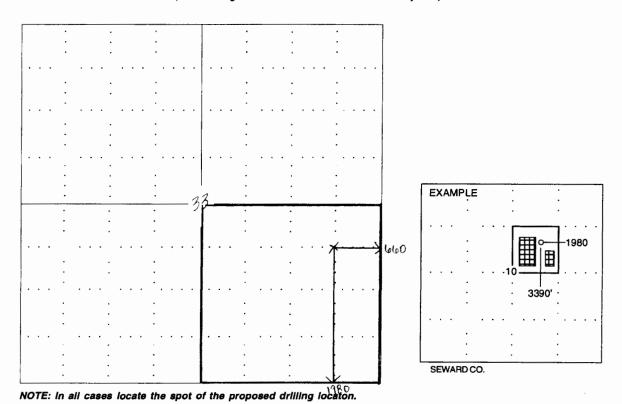
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Allen, Glen N.	feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 33-1	Sec. 33 Twp. 29 S. R. 19 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south \prime north and east \prime west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).