

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2006

Form C-1
September 1999

For KCC Use: 2-11-06
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1 2006
month day year

Spot NE SE NW Sec. 3 Twp. 3 S. R. 42W East West
1422 feet from N (circle one) Line of Section
2163 feet from W (circle one) Line of Section

OPERATOR: License# 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Jenni Trietsch
Phone: 214-756-6607

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

County: Cheyenne
Lease Name: Ella Mae Well #: 22-03
Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 O/W/O Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 477'
Ground Surface Elevation: 3715' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 259 275
Depth to bottom of usable water: 258 275
Surface Pipe by Alternate: xxx 1 2
Length of Surface Pipe Planned to be set: 325

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe required: None
Projected Total Depth: 2000

Formation at Total Depth: Niobrara

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other xxx

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 3, 2006 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY
API # 15 - 023 20661-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 325 feet per Alt. 1
Approved by: RJP 2-6-06
This authorization expires: 8-6-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

3
3
42W

FEB 06 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Rosewood Resources, Inc.
Lease: Ella Mae
Well Number: 22-03
Field: Cherry Creek

Location of Well: County: Cheyenne
1422 feet from S (N) (circle one) Line of Section
2163 feet from E (W) (circle one) Line of Section
Sec. 3 Twp. 3 S. R. 42W East West

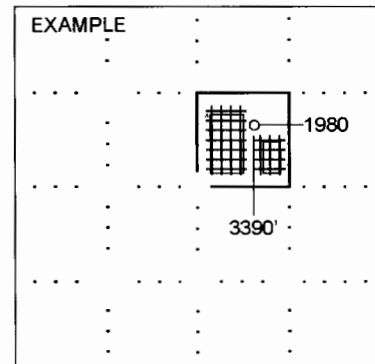
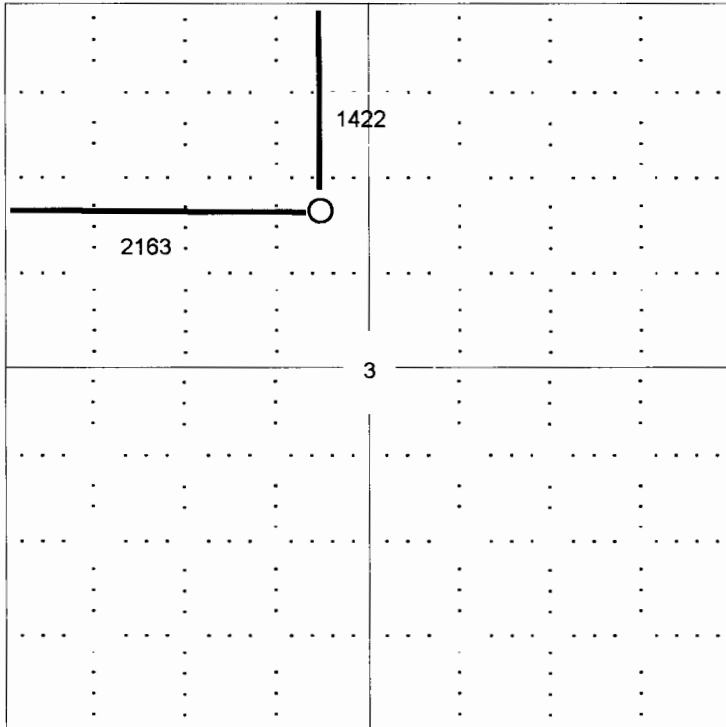
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: NE - SE - NW

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).