For KCC Use: 2.1	1-06
Effective Date:	
District #	
SGA? XYes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five	•	
Expected Spud Date February 14, 2006	Spot	ıst
month day year	S/2-NW - SW - NW Sec. 32 Twp. 16 S. R. 19 W	_
5363	1815 feet from V N / S Line of Section	est
OPERATOR: License# 5363	330 feet from E / W Line of Section	
Name: Berexco Inc. Address: P.O. Box 20380	Is SECTION Regular Irregular?	
Address: Wichita KS 67208	is obtained in the surface in the su	
City/State/Zip: Wichita, KS 67208	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gary Misak	County: Rush	
Phone: (316) 265-3311	Lease Name: Schmidt A Well #: 7	
CONTRACTOR: License# 5147	Field Name: Hampton Northeast	
Name: Beredco Inc.	Is this a Prorated / Spaced Field?	No
Ivalie.	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation:feet M	ISL _
Gas Storage Pool Ext. Air Rotary		No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Yes	No
Seismic; # of Holes Other		
Other	Depth to bottom of usable water:	
O III O	Surface Pipe by Alternate: 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280	
Operator:	Length of Conductor Pipe required. NA NONE	
Well Name:	Projected Total Depth: 3850	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional Deviated on Hadrontal wellhouse	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note : Apply for Permit with DWR)	
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken?	No
	Will Cores be taken?	and the section
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVE	D D
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

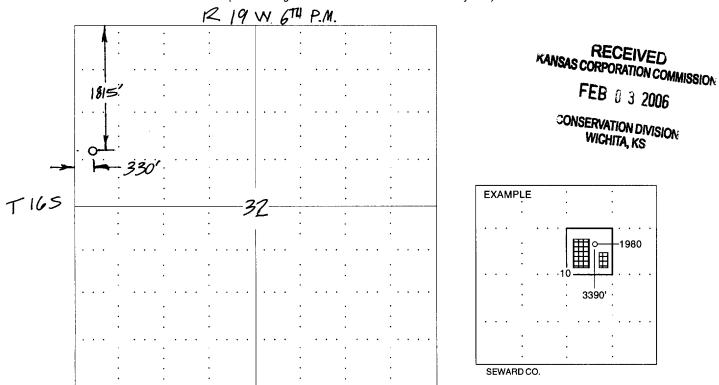
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Rush
Operator:_Berexco Inc.	1815 feet from V / S Line of Section
Lease: Schmidt A	330 feet from E / _ W Line of Section
Well Number: 7	Sec. 32 Twp. 16 S. R. 19 East West
Field: Hampton Northeast	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).