KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

O

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 02/07/2006 month day year	Spot West Spot Spot Spot West Spot
•//	V West Sec. West West Sec. We
OPERATOR: License# 33297	3105 feet from \checkmark E / W Line of Section
Name: Rockin Bar Nothin Ranch Inc.	Is SECTION ✓ RegularIrregular?
Address: 2339 Co. Rd. 2800	is Sectionnegulartregular?
City/State/Zip: Independence, KS. 67301 Contact Person: Brandon Owens	(Note: Locate well on the Section Plat on reverse side) County: Montgomery
Phone: (620) 289-4782	Lease Name: Smothermon Well #: 22
	Field Name: Wayside/Havana
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Kurt Finney	Target Formation(s): Wayside
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 740 ft
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 765 ft feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic:# of Holes Other	Depth to bottom of fresh water: 100'
Other	Depth to bottom of usable water: 175
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 700 ft
Original Completion Date:Original Total Depth:	Formation at Total Depth: 684 ft
Directional Deviated or Harizontal wellhous?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
	_
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
KCC DKT #:	Will Cores be taken? ✓ Yes No
	Will Cores be taken? ✓ Yes No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: wayside RECEIVED
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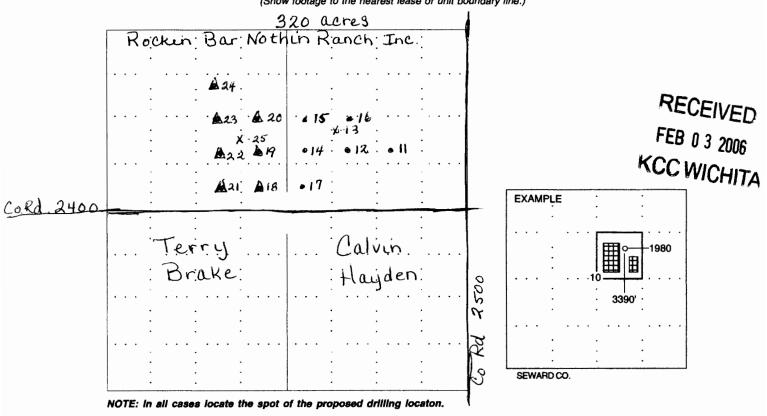
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Rockin Bar Nothin Ranch Inc.	·
Lease: Smothermon	740 feet from N / ✓ S Line of Section 3105 feet from ✓ E / W Line of Section
Weil Number: 22	Sec. 14 Twp. 34 S. R. 14 Vest West
Field: Wayside/Havana	
Number of Acres attributable to well: 320	ls Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW1/4 - SE1/4 - SW1/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).