For KCC Use: 2-11-06 Effective Date: \_\_\_ District # \_\_\_\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 02/07/2006	Spot ✓ East					
month day year NE	NW1/4 SE1/4 SW1/2 Sec. 14 Twp. 34 S. R. 14 West					
OPERATOR: License# 33297	940 feet from N / S Line of Section					
Name: Rockin Bar Nothin Ranch Inc.	2905feet from ✓ E / W Line of Section					
Address: 2339 Co. Rd. 2800	Is SECTION Regular Irregular?					
City/State/Zip: Independence, KS. 67301	(Note: Locate well on the Section Plat on reverse side)					
Contact Person: Brandon Owens	County: Montgomery					
Phone: (620) 289-4782	Lease Name: Smothermon Well #: 25					
	Field Name: Wayside/Havana					
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field? Yes ✓ No					
Name; Kurt Finney	Target Formation(s): Wayside					
Mall Deillad Form Well Olean Ton Freinand	Nearest Lease or unit boundary: 940 ft					
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 765 ft feet MSL					
Oil Finh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes Vo					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'					
Seismic;# of Holes Other	Depth to bottom of usable water: 175'					
Other	Surface Pipe by Alternate: ☐ 1 🕡 2					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft					
Operator:	Length of Conductor Pipe required: none					
Well Name:	Projected Total Depth: 700 ft					
Original Completion Date:Original Total Depth:	Formation at Total Depth: 684 ft					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔽 )					
KCC DKT #:	Will Cores be taken? ✓ Yes No					
	# Vac arrand arra, WaVSIQB					
	If Yes, proposed zone: wayside					
AFFI	Dra.					
AFFI The undersigned hereby affirms that the drilling, completion and eventual pla	Dra.					
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Montgomery

Lease:	Smothermon							105		feet from		of Section	
Well No	Well Number: 25						. Se	c. <u>14</u>	Twp	34 S. R1	I4  ✓ East  West		
Field:_	Wayside/Havan	a							_				
Numbo	r of Acres attr	ibutable to	well. 320				ls	Section:	✓ Regulation	ılar or 🔲 Irreg	ular		
	QTR / QTR of		NW1/4	. SE1	/4 _	SW1/2							
Q:III)	ann ann o	aoroago. "									n nearest corner b	oundary.	
							Se	ection corn	er used: [	NENW _	_ SE   SW		
							PLAT						
		(S	show location	on of the	well and	shade att	ributable	acreage fo	or prorated	l or spaced wells.	)		
				(Show	footage	to the nea	rest lease	or unit be	oundary lin	ne.)			
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## in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

API No. 15 -

Operator: Rockin Bar Nothin Ranch Inc.

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).