

For KCC Use: 2-11-06  
 Effective Date: 4  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 06 2006  
 Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
 WICHITA, KS

Expected Spud Date March 1 2006  
month day year

Spot NE-NW NE Sec. 21 Twp. 3S S. R. 41W  East  West  
1740 feet from S N (circle one) Line of Section  
2181 feet from E W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33019 ✓  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Jenni Trietsch  
 Phone: 214-756-6607

(Note: Locate well on the Section Plat on reverse side)  
 County: Cheyenne  
 Lease Name: Walter, R Well #: 32-21  
 Field Name: Cherry Creek

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Niobrara

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> O/W/O	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other	<input type="checkbox"/> Other	<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Nearest Lease or unit boundary: 459'  
 Ground Surface Elevation: 3549' feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 113 175  
 Depth to bottom of usable water: 113 175

Surface Pipe by Alternate: xxx 1 2  
 Length of Surface Pipe Planned to be set: 225' Min.

Length of Conductor Pipe required: None  
 Projected Total Depth: 1800

Formation at Total Depth: Niobrara  
 Water Source for Drilling Operations:

Well  Farm Pond  Other XXX  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 3, 2006 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY  
 API # 15 - 023-20663-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 225 feet per Alt. 1  
 Approved by: 2502-6-06  
 This authorization expires: 8-6-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

21341W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW FEB 06 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION  
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Rosewood Resources, Inc.  
Lease: Walter, R  
Well Number: 32-21  
Field: Cherry Creek

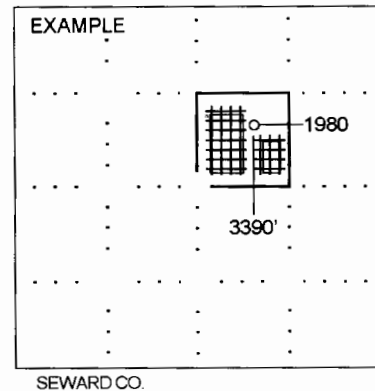
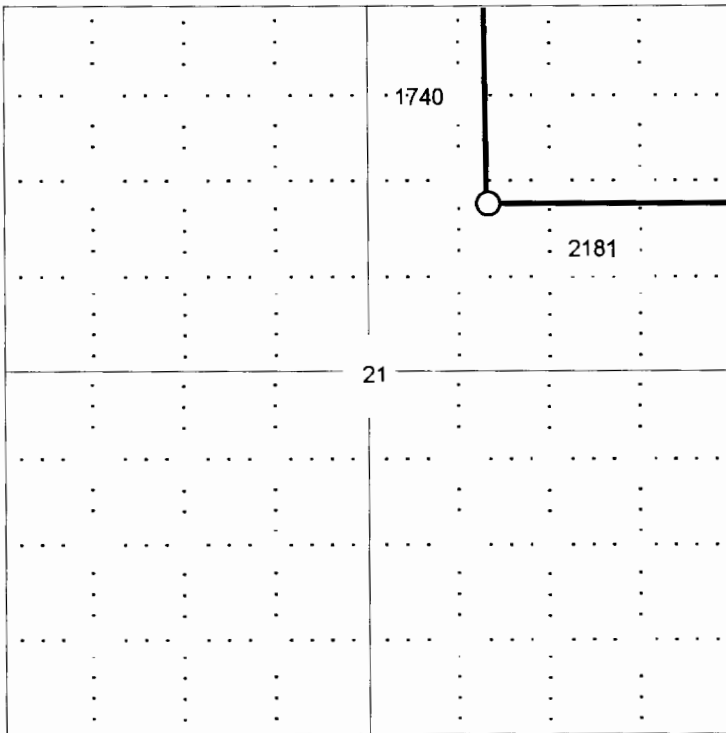
Location of Well: County: Cheyenne  
1740 feet from S N (circle one) Line of Section  
2181 feet from E W (circle one) Line of Section  
Sec. 21 Twp. 3S S. R. 41W  East  West

Number of Acres attributable to well: 160  
QTR / QTR / QTR of acreage: NE - SW - NE

Is Section  Regular or  Irregular  
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).