

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 03 16 87  
month day year

API Number 15- 179-20,889-00-00  
\_\_\_\_\_ East

OPERATOR: License # 8000

... G. NE. SW. Sec. 29... Twp. 7... S, Rg. 29...  West

Name ... PanCanadian Petroleum Company

..... 1980 ..... Ft. from South Line of Section

Address P. O. Box 929

..... 3300 ..... Ft. from East Line of Section

City/State/Zip Denver CO 80201

(Note: Locate well on Section Plat on reverse side)

Contact Person J. D. Keisling

Nearest lease or unit boundary line ..... 1980 ..... feet

Phone (303) 825-8371

County Sheridan

CONTRACTOR: License # 6033

Lease Name Pope 23-29 Well # 1

Name Murfin Drilling Company

Ground surface elevation 2860 (est.) feet MSL

City/State Wichita, KS

Domestic well within 330 feet: \_\_\_\_\_ yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_ yes  no

Oil \_\_\_\_\_ SWD \_\_\_\_\_ Infield  Mud Rotary

Depth to bottom of fresh water 250-200 ft.

\_\_\_\_\_ Gas \_\_\_\_\_ Inj  Pool Ext. \_\_\_\_\_ Air Rotary

Depth to bottom of usable water 1200 ft. (est.) 125

\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Surface pipe by Alternate: \_\_\_\_\_ 1  2

If OWWO: old well info as follows:

Surface pipe planned to be set 300'

Operator .....

Conductor pipe required .....

Well Name .....

Projected Total Depth 4300' feet

Comp Date ..... Old Total Depth .....

Formation Conglomerate

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2-25-87 Signature of Operator or Agent James E. Keisling

Title Coord. Eng. Operations U.S.

For KCC Use: Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 300 feet per Alt. 4 <sup>2</sup>

This Authorization Expires 9-2-87 Approved By 3-2-87

*[Handwritten signature]*

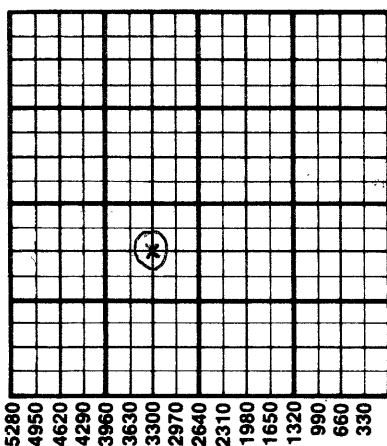
Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.

03-02-1987



ELEVATION

MAR 2 1987

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238