

EFFECTIVE DATE: 10-23-96  
DISTRICT # 4  
SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 27 96  
month day year

Spot C NE Sec 36 Twp 7 S, Rg 25 East West

OPERATOR: License # 4197  
Name: Dunne Oil Co  
Address: 100 S. Main #410  
City/State/Zip: Wichita, KS 67202  
Contact Person: Steve Dunne  
Phone: (316) 267-3448

3960-1320 FNL  
1320 WAD  
feet from South North line of Section  
feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: ADVISE AN ACO-1  
Name: unknown

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Graham  
Lease Name: Anderson Well #: 2-36  
Field Name: Dripping Springs NE  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Kansas City  
Nearest lease or unit boundary: 1320'  
Ground Surface Elevation: 2490 EST feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 100' 190'  
Depth to bottom of usable water: 1220' 1300'  
Surface Pipe by Alternate: 1 X 225' 240'  
Length of Surface Pipe Planned to be set:  
Length of Conductor pipe required: none  
Projected Total Depth: 3950  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
... well X farm pond other  
DWR Permit #:   
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

CORRECT ON 3-16-98 JK

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/14/96 Signature of Operator or Agent: Title: President

FOR KCC USE:  
API # 15- 065-227770000  
Conductor pipe required NONE feet  
Minimum surface pipe required 240' feet per Alt. X(2)  
Approved by: JK 10-18-96  
This authorization expires: 4-18-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Park Building, 202 W. First St., Wichita, Kansas 67202-4005.  
130 S. Market, Room 207B

1996 OCT 17  
1996 OCT 17 11:37  
36  
7  
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

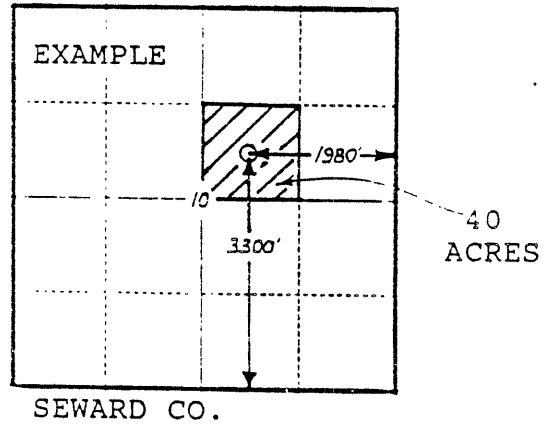
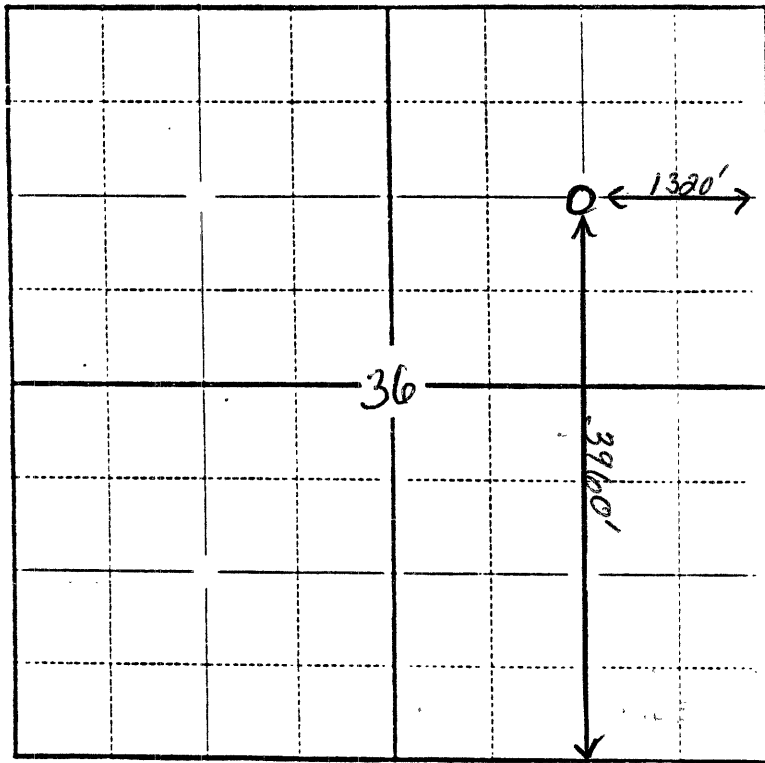
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

\*\*\*\*\*CORRECTED\*\*\*\*\*

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 10-23-96

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 10/25/96 month day year

Spot \* 180' E. of NE Sec 36.. Twp 7... S, Rg 25. West

OPERATOR: License # 4197 Name: Dunne Oil Co. Address: 100 S. Main, Suite 410. City/State/Zip: Wichita, KS. 67202. Contact Person: Stephen Dunne. Phone: 316-267-3448.

\* 1320' feet from South / North line of Section \* 1140' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co., Inc.

County: Graham Lease Name: Anderson Well #: 2-36 Field Name: DRIPPING SPRINGS NE

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Kansas City

\* Nearest lease or unit boundary: 1140' \* WAS: 1320'

Ground Surface Elevation: 2490 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 190'

Depth to bottom of usable water: 1300'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 248

Length of Conductor pipe required: none

Projected Total Depth: 3950

Formation at Total Depth: BKC

Water Source for Drilling Operations:

... well X farm pond ... other

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ..X Infield ..X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

\* SPOT WAS: C NE 3960' FSL 1320' FEL SPOT IS: 180' E OF NE 1320' FNL 1140' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/10/98 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 065 - 227770000 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. X (2) Approved by: COR 3-16-98 JK / ORIG 10-18-96 JK This authorization expires: 4-18-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

36 7 2503 MAR 12 1998

REMEMBER TO:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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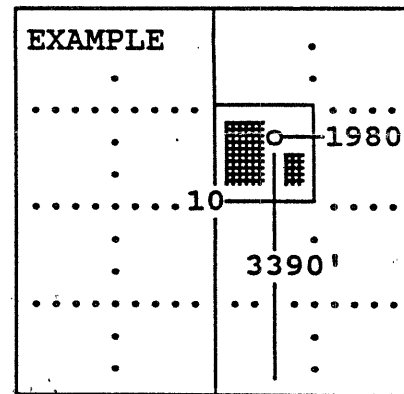
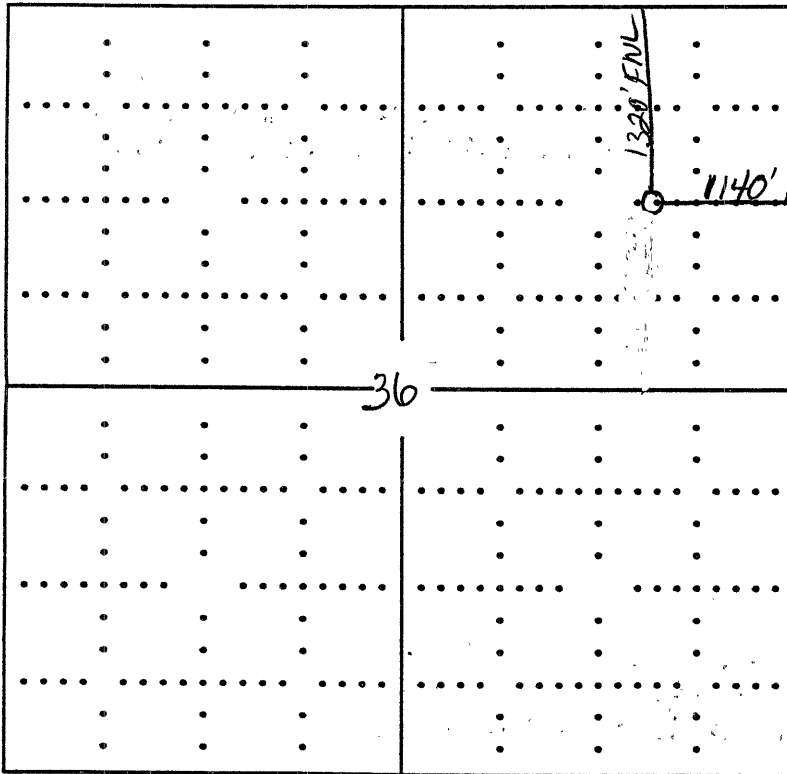
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

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**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

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