

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

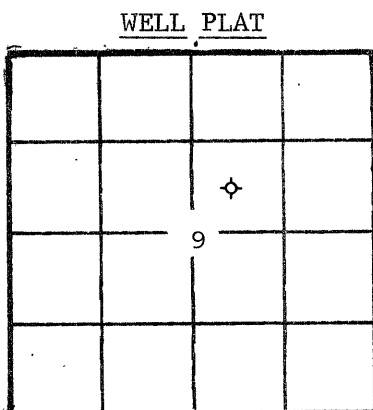
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. API NO. 15-065-21,706 -00-00
ADDRESS 422 Union Center COUNTY Graham
Wichita, Kansas 67202 FIELD
** CONTACT PERSON R. D. Messinger PROD. FORMATION
PHONE (316)262-2636

PURCHASER LEASE Nicholson "A"
ADDRESS WELL NO. 1
WELL LOCATION C SW NE

DRILLING Union Drilling Co., Inc. 1980 Ft. from North Line and
CONTRACTOR 422 Union Center 1980 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 9 TWP 7S RGE 25W(W).

PLUGGING Union Drilling Co., Inc.
CONTRACTOR 422 Union Center
ADDRESS Wichita, Kansas 67202



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3910' PBSD
SPUD DATE 10-31-82 DATE COMPLETED 11-06-82
ELEV: GR 1516' DF 1518' KB 1521'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249' w/160 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

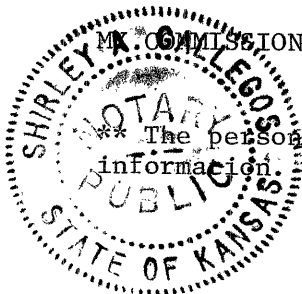
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.

[Signature of Shirley A. Dallegos]
(NOTARY PUBLIC)
Shirley A. Dallegos
STATE CORPORATION COMMISSION

My Commission Expires: 12-24-84



The person who can be reached by phone regarding any questions concerning this information.

NOV 18 1982
11-18-1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR F & M OIL CO., INC. LEASE Nicholson "A" #1 SEC. 9 TWP. 7S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3706-3760', 30-45-30-45, wk blow on 1st open, no blow on 2nd open, rec 10' mud, IFP 63-53#, ISIP 1035#, FFP 53-53#, FSIP 1004#, BHT 102°, SIP's still bldg.</p> <p>DST#2 3763-3780', 30-45-30-45, wk 1½" blow on 1st open, no blow on 2nd open, rec 15' muddy wtr, IFP 31-21#, ISIP 1035#, FFP 31-31#, FSIP 63#.</p>			<p>Sample Tops:</p> <p>Anhydrite 2139(+ 381) B/Anhydrite 2173(+ 347) Heebner 3651(-1131) Toronto 3672(-1152) Lansing 3695(-1175) B/KC 3886(-1366) RTD 3910(-1390)</p> <p>Electric Log Tops:</p> <p>Anhydrite 2141(+ 379) B/Anhydrite 2174(+ 346) Heebner 3652(-1132) Toronto 3674(-1154) Lansing 3689(-1169) B/KC 3888(-1368) LTD 3911(-1391)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	249'	common	160	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas:oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

