

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name BEACON EXPLORATION COMPANY
Address SUITE 2300
410 SEVENTEENTH STREET
City/State/Zip DENVER CO 80202

Operator Contact Person DAVID KRANZ
Phone 303-825-1966

Contractor: License # 5128 RIG TAG #36
Name JAY-LAN CORPORATION

Wellsite Geologist JAMES TURBEVILLE
Phone 303-973-9709

PURCHASER NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8-28-84 9-5-84 9-6-84
Spud Date Date Reached TD Completion Date

4245
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 293 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 293 feet depth to SURF 225 SX cmt

API NO. 15-15-065-22,008 0000

County GRAHAM

NE NW NE Sec. 10 Twp. 7S Rge. 25 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

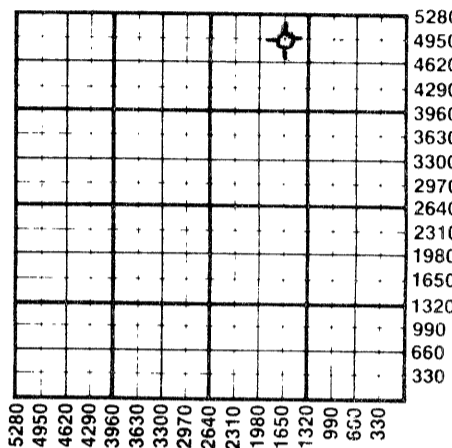
Lease Name DUGAN Well # 1-10

Field Name DUGAN

Producing Formation NA

Elevation: Ground 2507 KB 2512

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

9-10-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of the well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

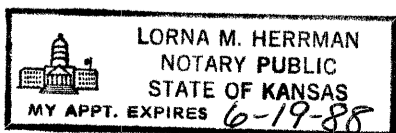
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] AGENT Date 9-6-84

Subscribed and sworn to before me this 6TH day of SEPTEMBER 1984

Notary Public Lorna M. Herrman Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name **BEACON EXP. CO** Lease Name **DUGAN** Well # **1-10** SEC. **10** TWP. **7S** RGE. **25** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 LANSING A & B ZONES 3700'-45'
 INTERVALS: 15,30,30,60
 FIRST OPENING 3/4" BLOW
 SECOND OPENING NO BLOW
 IHP: 2004#
 IFP: 31-31#
 ISIP: 1246#
 FFP: 31-31#
 FSIP: 1257#
 FHP: 1993#

Name	Top	Bottom
DEER CREEK	3580'	
OREAD	3612'	
HEEBNER	3661'	
TORONTO	3687'	
LANSING	3710'	
BASE KANSAS CITY	3898'	
MARMATON	4006'	
ARBUCKLE	4194'	

BOTTOM HOLE TEMP. 112°F
 RECOVERY: 15' MUD CL. 6000 PPM
 DST#2 LANSING F ZONE 3758'-78'
 INTERVALS: 15,30,60,90
 FIRST OPENING WEAK BLOW TO 3"
 SECOND OPENING WEAK BLOW TO 3"
 IHP: 2025#
 IFP: 42-52#
 ISIP: 888#
 FFP: 84-183#
 FSIP: 824#
 FHP: 2014#

BOTTOM HOLE TEMP 116°F
 RECOVERY: 320' WATER MUD
 CL 70,000 PPM

DST#3 LANSING H & J ZONES
 3800'-65' RECOVERY 15' MUD
 INTERVALS: 15,30,15,30
 IHP: 2109# IFP: 52-52#
 ISIP: 624# FFP: 63-63#

CASING RECORD New Used FSIP: 508# FHP: 2056#
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"		293'	60/40PM	225	3% c.c. 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled