

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9542
Name ROBERT W. MYERS, JR.
Address 11945 FORESTWOOD DRIVE
City/State/Zip DALLAS, TX 75244

Purchaser INLAND

Operator Contact Person ROBERT W. MYERS, JR.
Phone 214/960-1332

Contractor: License # 6033
Name MURFIN DRILLING COMPANY

Wellsite Geologist BEN C. LANDES
Phone 316/262-4132

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...3/8/86... ..3/14/86... ..4/8/86...
Spud Date Date Reached TD Completion Date
...3950'... ..3922'...
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2148 feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name BJ-TITAN
Invoice # 281451

API No. 15-065-22,308
County GRAHAM
SW SE SW 17 7 25 East
..... Sec. Twp. Rge. West

525..... Ft North from Southeast Corner of Section
3825..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

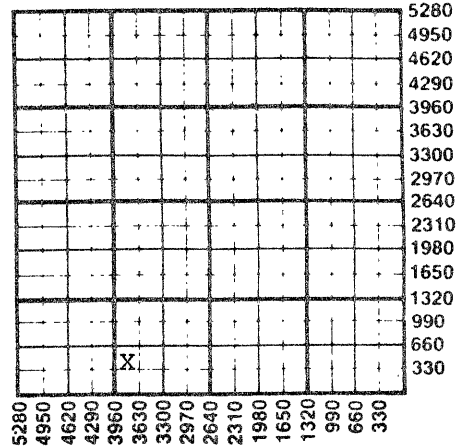
Lease Name MYERS-BROWN Well #. 4

Field Name BLAZIER NW

Producing Formation LANSING/KANSAS CITY

Elevation: Ground 2581 KB 2586

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-138
 Groundwater 330 Ft North from Southeast Corner
(Well) 3600 Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 17 Twp 7 Rge 25 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert W. Myers*
Title OPERATOR Date 6-4-86

Subscribed and sworn to before me this 4th day of June 1986
Notary Public *Donna Easterwood*
Date Commission Expires 5.19.87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

JUN 06 1986
CONSERVATION DIVISION
Wichita, Kansas

6-4-86

Sec. 17 Twp. 7 Rge. 25 W

SIDE TWO

Operator Name ROBERT W. MYERS, JR. Lease Name MYERS-BROWN Well # 4

Sec. 17 Twp. 7 Rge. 25 East West County. GRAHAM

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3718-3744 IHP 1895, IFP 82-133, ISIP 1090
 30-60 FHP 1843, FFP 205-298, FSIP 1080 BLOW WEAK
 60-90 STEADY @ 1/2", RECOVERY: 630' MW

DST #2 3758-3798 IHP 1967, IFP 51-61, ISIP 843
 30-60 FHP 1895, FFP 92-102, FSIP 473 BLOW WEAK
 60-90 TO 2 1/2" IFP, FFP 1/2" THROUGHOUT, RECOVERY:
 30' HOCM, 160' DRIL. MUD, 250' G ABOVE FLUID

DST #3 3842-3880 IHP 1925, IFP 61-61, ISIP 874
 30-60 FHP 1905, FFP 61-61, FSIP 761 BLOW WEAK
 30-90 STEADY SURFACE BLOW THROUGHOUT.
 RECOVERY: 15' DRIL MUD

DST #4 3874-3920 IHP 1950, IFP 42-42, ISIP 63
 30-60 FHP 1897, FFP 42-42, FSIP 63 BLOW WEAK TO
 30-90 DEAD 20" RECOVERY: 15' MUD

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	2193 (+393)	2227 (+359)
HEEBNER	3673 (-1087)	
TORONTO	3698 (-1112)	
LANSING K.C.	3710 (-1124)	3922 (-1336)
RTD	3950 (-1364)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8.5/8"	23#	321'	.60/40poz	190	2%GEL, 3%CC.
PRODUCTION	7 7/8"	4 1/2"		3946'	50/50poz	125	2%GEL, SUREFLI
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	HOLE/FT. 3863', 3826, AND 3786'			2,000 gal. 15% LIMITED ENTRY		AS PERFS	
2	3776-78'			1,000 gal. 15% INS.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 3868'		Packer at 3886'			
Date of First Production		Producing Method					
4/11/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		6	N/A	8		37	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3863, 3826, 3786 (1 PERF EACH)
 3776-78'