

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE June 30, 1984

OPERATOR Abraxas Petroleum Corporation API NO. 15-009-23,222 15493-20283

ADDRESS Box 17485, 1100 NE Loop 410 COUNTY Thomas

San Antonio, Texas 78217 FIELD

** CONTACT PERSON LeRoy E. Wessel PROD. FORMATION

PHONE 512 828-5354

PURCHASER N/A LEASE Lehman #1

ADDRESS WELL NO. 1

WELL LOCATION S/2 NE NW

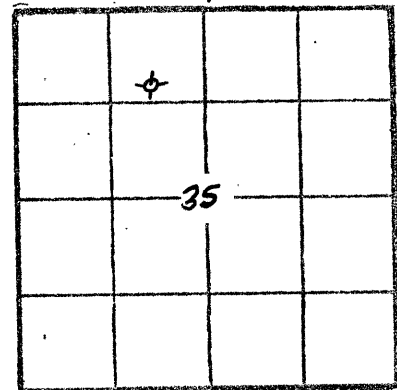
DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from S Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from W Line of

Wichita, Kansas 67202 the (Qtr.) SEC 35 TWP 7S RGE 36 (W).

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Same



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4778' PBTD

SPUD DATE 10-1-83 DATE COMPLETED 10-17-83

ELEV: GR 1878' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326.90' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

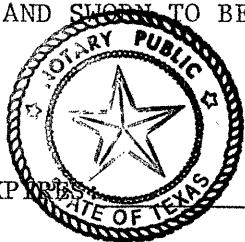
A F F I D A V I T

Diane Bailey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Diane Bailey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1983.



MY COMMISSION EXPIRES

Janice Galaznik (NOTARY PUBLIC) For and in the State of Texas

** The person who Commission Expires 5-19-84 by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 18 1983 CONSERVATION DIVISION Wichita, Kansas

11/18/83

OPERATOR Abraxas Petroleum Corp. LEASE Lehman #1

SEC. 35 TWP. 7S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 from 4213-52' Times: 15-30-30-45				
IH 2330				
IF 42-52				
FF 42-52				
ISI 1228				
FSI 1218				
FH 2298				
Rec. 122' muddy wtr w/few oil specs on top of tool.				
DST #2 from 4498-4530' in Marmaton Times: 30-30-30-30				
IH 2595				
IF 21 - 42				
FF 21 - 42				
ISI 52				
FSI 52				
FH 2542'				
Rec. 30' of mud				
DST #3 in Marmaton from 4694-4730' Times: 30-30-30-30				
IH 2744				
IF 31 - 42				
FF 31 - 42				
ISI 74				
FSI 74				
FH 2702				
Rec 15' of mud.				
DST #4 from 4520-4568' in Cherokee Times: 30-30-30-30				
IH 2670, IF 31-42, FF 31-42, ISI 889, FSI 690, FH 2648. Rec. 40' of mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	326.90'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	