

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542
Name Bob Myers
Address 11945 Forestwood
City/State/Zip Dallas, TX 75234

Purchaser TEXACO

Operator Contact Person Bob Myers
Phone 214-960-1332

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist BEN LANDES
Phone 316/262-4132

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/10/85 5/16/85 6/10/85
Spud Date Date Reached TD Completion Date
3950'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 343' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. H. W. Myers
Title OPERATOR Date 7/31/85
Subscribed and sworn to before me this 31st day of July 1985.
Notary Public Diane Sparks
Date Commission Expires 9-30-87

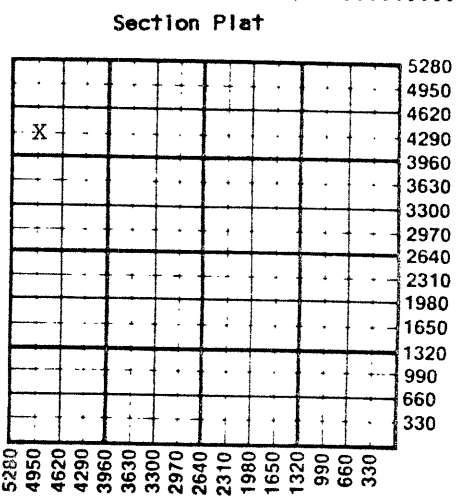
API NO. 15-065-22,185
County Graham
SW NW SW Sec. 17 Twp. 7S Rge. 25 East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MYERS BROWN Well # 3
Field Name BLAZIER, N.W.

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2590' KB. 2595'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater 4950 Ft North from Southeast Corner (Well) 2970 Ft West from Southeast Corner of Sec 7 Twp 7S Rge 25 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1 (7-84)

85-85 AUG 5 1985
CONSERVATION DIVISION

Sec 17 Twp 7S Rge 25

SIDE TWO

Operator Name Bob Myers Lease Name MYERS BROWN Well # 3

Sec 17 Twp 7S Rge 25 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 3726-3745
 30-60-30-60 IHP 1916 FHP 1877 IFP 38-48
 FFP 48-48 ISIP 846 FSIP 721
 BLOW: IF; SURFACE, DIED IN 25 MINUTES, FF; NONE
 RECOVERY: 5' SOCM 3% O, 97% M. BHT 108 DEGREES

DST#2 3745-3784
 30-60-30-60 IHP 1959 FHP 1930 IFP 48-58
 FFP 58-58 ISIP 365 FSIP 288 BLOW: VERY WEAK
 DIED 15 MINUTES, FF NONE. RECOVERY: 5' VERY SOCM
 BHT 108 DEGREES

DST #3 3784-3800
 30-60-30-60 IHP 2017 FHP 1949 IFP 67-77
 FFP 88-96 ISIP 625 FSIP 548 BLOW: IF WEAK DIED
 10 MINUTES FF NONE RECOVERY 5' FREE OIL, 60'
 SOCM 5% O 95% M, BHT 109 DEGREES

DST #4 3806-3874
 30-60-60-90 IHP 2019 FHP 1940 IFP 60-60
 FFP 70-70 ISIP 873 FSIP 854 BLOW: IF WEAK
 FF NONE, RECOVERY: 20' SOCM BHT 102 DEGREES

Formation Description		
Name	Top	Bottom
ANHYDRITE	2196 (+399)	
HEEBNER	3675 (-1080)	
TORONTO	3699 (-1104)	
LANSING, KC	3714 (-1119)	
BASE KC	3910 (-1315)	
RTD	3950 (-1355)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	343'	Common	285	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3940'	Mud Fl.	300 gal	
					50-50 per 5	5	2% gel, 1/2# Gils.
					Surefill	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3868' AND 3832'			2,000 GAL, 15% NE			
2	3790'-3793'			250 GAL 15% MUD, 1500 GAL 15% NE			
3	3741'-3744'			1,500 GAL 15% NE			
	REACIDIZE 3790'-93' & 3741'-44'			10,000 GAL 15% NE			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-3/8"		Set At 3801'		Packer at 3816'			
Date of First Production		Producing Method					
6/10/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10				28		39	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 3741'-3793'

Used on Lease Dually Completed Commingled

15-005-22185-00-00

**LEITH OPERATIONS, INC.
DAY WORK DETAIL**

Company ROBERT W. MYERS, JR.

Lease/Well BROWN #3

Description of Service _____

Date 10-11-85

Pulled rods. Laid down tubing to STRA, clean (to
CEMENT thru stage collar). Ran & set RET. PACKER
@ 3110'. TESTED TO 1000#. SPOTTED 1 SACK OF SAND ON
TOP OF PACKER, OPEN STAGE COLLAR @ 2199'. Pumped
100 SACKS LITEWATE CEMENT, CLOSE PORT COLLAR. (SEE
CEMENTING LOG FOR DETAILS). Pumped 400 SACKS OF LITEWATE
CEMENT DOWN BRADEN HEAD. WASHED SAND OFF C.T. PACKER,
pulled ^{PACKER} tubing, Loaded hole.

Ran TEMPERATURE SURVEY, Top of CEMENT 120' FROM G.L., BOTTOM
1700'. Ran tubing & rods. Well back on pump.

RECEIVED
STATE CORPORATION COMMISSION

APR 28 1987

CONSERVATION DIVISION
Wichita, Kansas

428-87

PROPERTY MANAGEMENT
LEASE OPERATIONS

A SERVICE OF THE OIL INDUSTRY

FEDERAL I.D. NO. 48-0903965

WELL COMPLETIONS
RE-COMPLETIONS

15-065-22185-00-00

LEITH OPERATIONS, INC.

1509 ROBIN RIDGE CIRCLE
WICHITA, KANSAS 67230-9212
TELEPHONE 316 - 733-4911

April 25, 1987

Bob Myers

STATE CORPORATION COMMISSION
202 West 1st. St.-Suite 200
Wichita, Kansas 67202

Attention: Mr. Rex Kreig

RE: Myers-Brown #3
Sec. 17-7S-25W
Graham Co., Ks.

Dear Sir:

Regarding your telephone request for confirmation regarding the 2nd. Stage Cementing of captioned well. We are enclosing photo copies of the service tickets to accomplish this.

On 10/9/85 This cementing was approved by Mr. Mike Larson, from your Hays Office, and a copy of the temperature survey was mailed to him.

Sincerely,


C. E. Leith

CEL
Enc. Baker Service Tools.
Central Wire Line Service
B-J Titan Services
Leith Operations, Inc.

cc: Robert Myers
11945 Forestwood Dr.
Dallas, Tx. 75234

RECEIVED
STATE CORPORATION COMMISSION

APR 28 1987

CONSERVATION DIVISION
Wichita, Kansas

428-87

BAKER SERVICE TOOLS

A DIVISION OF BAKER OIL TOOLS, INC.
P.O. BOX 40129, HOUSTON, TEXAS 77240

SALES & SERVICE INVOICE

REMIT TO: BAKER SERVICE TOOLS P.O. BOX 200415 HOUSTON, TEXAS 77216
TERMS: NET 30 DAYS FROM DATE OF INVOICE

FORM BST-20-80 (REV. 4/83)

S.S.I. NO.

538-67509

DATE ISSUED 10-08-85	SHIPPED FROM: (DISTRICT) Hill City Kansas	15-065-22185-0000	
S O L D T O	Robert Myers Jr.		S H I P T O
	11945 Forestwood Drive		
	Dallas, Texas 75234		
COUNTY Graham		STATE Kansas	
LEASE Brown		WELL NO. FIELD 3	

PURCHASE ORDER NUMBER	REQUISITION NUMBER	JOB CODE	STATE TO	COUNTY TO	TERRITORY	CUSTOMER CODE	PROJECT CODE	SHIP VIA	DATE SHIPPED
		10	29		B4364		B-4	Our Delivery	10 08 85

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F. PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	677-01-3620	Cementing Service w/one size 43A Model "C" Retrievable Bridge Plug Setting Depth 300 First 8 hour Period			40			1032 00
02	1	898-73-9999	Rental of one size 412 Actuators for port collar			MH			300 00
03	46	677-01-3620	Car Mileage Charge			WF	100		46 00
04	1	677-01-3620	Retrieval Charge			60			281 00
05	46	677-01-3620	Car Mileage			WF	100		46 00
2									

DO NOT PAY FROM THIS COPY YOU WILL BE INVOICED

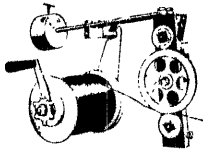
RECEIVED
STATE COMPTROLLER'S OFFICE
APR 28 1987
4-28-1987
CONSERVATION DIVISION
Wichita, Kansas

SIGNED FOR BAKER SERVICE TOOLS
Dink Breeze
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.
AGENT OF OWNER OR CONTRACTOR: *Paul K. Cooper*
(NAME IN FULL)

CHECKED BY	CODED BY	TOTAL
	DB	

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE



CENTRAL WIRELINE SERVICE

P.O. BOX 1547

GREAT BEND, KANSAS 67530

NO 2121

316-793-5762

15-069-22185-00-00

SEC	TWP	RANGE	DATE & TIME CALLED	DATE & TIME FINISHED
			10-2-85	10-9-85
LEASE	Brown		WELL NO. 3	LOCATION Studley - 5 1/2 in 1e 1/2 in elloc
CONTRACTOR	Pifer Well Service			
TYPE JOB	Temperature Survey		COUNTY Graham	STATE Kansas
HOLE SIZE	7 3/4	TD	All bills are due and payable upon receipt. Bills paid within 30 days receive a 5% discount. 1.5% charge for every 30 days account remains unpaid.	
CSG SIZE	4 1/2	DEPTH	CHARGE TO	Robert Meyer
DRILL PIPE		DEPTH	STREET	
TOOL	PC	DEPTH 2199	CITY	STATE
CEMENT LEFT IN CSG.		SHOE JOINT	The above was done to satisfaction and supervision of owner, agent, or contractor.	
DEGREES OFF		DEPTH	PURCHASE ORDER NO.	
MEASURE LINE	stopped 2250	ZEROED FROM GL	x Paul K. Conner	
TBG SIZE		DEPTH		
TOP OF CEMENT	top - 120' bottom 1700'	ZEROED FROM GL	TEMPERATURE SURVEY	350.00
CEMENTING CO. & MATERIALS			STRAIGHT HOLE TEST	
CEMENT CO.	BJ Titan Services		WIRELINE	
AMOUNT ORDERED	500 lbs lite		OTHER	
			MILEAGE 140 miles - 50 = 90 x 50¢	45.00
JOB RAN BY	Tom Montoya		Subtotal	395.00
HELPER				
TRUCK NO.	A-7		Total	\$395.00

REMARKS: Started detailing at GL. Found cement from 120' to 1700'
Stopped survey at 2200'

RECEIVED
STATE CORPORATION COMMISSION

APR 28 1987

CONSERVATION DIVISION
Wichita, Kansas

4-28-1987

Thank you

