

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

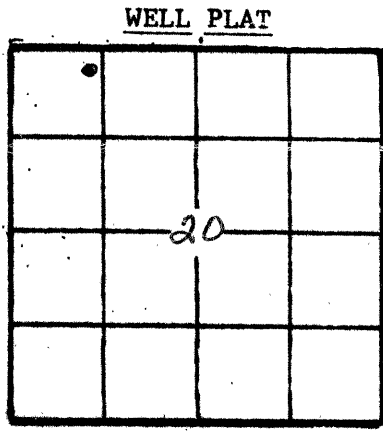
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6037 EXPIRATION DATE June 1985
 OPERATOR Staab Oil Company API NO. 15-065-22,024-00-00
 ADDRESS HC 39, Box 114, Hays, Ks. 67601 COUNTY Graham
 FIELD Blaiser NW
 ** CONTACT PERSON Francis C Staab PROD. FORMATION hansing
 PHONE 913 625 5013 Indicate if new pay.
 PURCHASER Inland Crude LEASE R. Asbury U. Mertz
 ADDRESS Wichita Ks WELL NO. 1
 DRILLING CONTRACTOR Helberg Oil Company WELL LOCATION NE NW NW
 ADDRESS Box 32 Morland, Ks. 67650 330 Ft. from N Line and
990 Ft. from W Line of
 the NW (Qtr.) SEC 20 TWP 7 RGE 25 (W).

PLUGGING CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3950 PBDT _____
 SPUD DATE 8-4-1984 DATE COMPLETED Sept 1-84
 ELEV: GR 2559 DF _____ KB 2564
 DRILLED WITH ~~(K&BKE)~~ (ROTARY) ~~(X&XIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

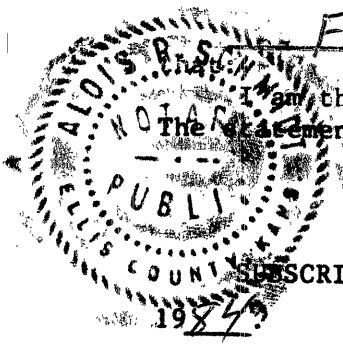
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Francis C. Staab, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Francis C. Staab
(Name)

DESCRIBED AND SWORN TO BEFORE ME this 5th day of Sept.



Aldis R. Schmidt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 7 1988

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 10 1984
 9-10-1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO
 OPERATOR Staab Oil Company

ACO-1 Well History

LEASE NAME *Merrill*

SBC 20

TWP 7

RGE 25

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0	231	Lime	3807 3923
Sand & Shale	231	241	Lime	3923 3950
Sand & Shale	241	276	T.D.	3950
Sand & Shale	276	431	Run 5 1/2" Casing	
Sand & Shale	431	1200		
Sand & Shale	1200	1295		
Sand & Shale	1295	1595		
Sand & Shale	1595	1873		
Sand & Shale	1873	2161		
Sand & Shale	2161	2331		
Sand & Shale	2331	2537		
Shale & Lime	2537	2718		
Shale & Lime	2718	2848		
Shale & Lime	2848	3000		
Shale & Lime	2848	3122		
Shale & Lime	3122	3210		
Shale & Lime	3210	3306		
Lime & Shale	3306	3426		
Lime & Shale	3426	3513		
Lime & Shale	3513	3612		
Lime & Shale	3612	3684		
Lime	3684	3721		
Lime	3721	3734		
Lime	3734	3751		
Lime	3751	3760		
Lime	3760	3806		
Lime	3806	3858		
Lime	3858	3870		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		266'	Common	135	3%CC 2%Gel
Production Pipe	7 7/8"	5 1/2"		3946	D-29	165	50% Poz 50% Common
Second Stage	7 7/8"	5 1/2"		2186	Common	500	2% Mud Sweep 3% CC 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	5/8" 4 per ft	3866 - 3868

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3900	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals Demulsion acid with AR 72	3866 - 3868
1500 gals Demulsion acid with AR 50	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil 15 bbls	Gas 50 % 15 bbls
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations 3866-3868

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Staab Oil Co LEASE NAME R. Asbury V Mentz SEC 20 TWP 7 RGE 25 (E)
WELL NO. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka - 882	3446			
Heebner - 1086	3650			
Toronto - 1109	3673			
Kansing - 1124	3688			
BKC - 1326	3890			
RTD - 1386	3950			
Anh 2176				
Base 2206				
DST 1 3688 - 3734				
300 ft 50 SM 120 ft GWM				
Time 60-30-60-30				
IF 152-180 ISIP 1057				
FF 218-228 FSIP 770				
DST 2 3726 - 60				
170 ft WM w/os				
60-30 - 60-30				
IF 38-47 ISIP 599				
FF 66-66 FSIP 551				
DST 3 3784 - 3870				
150 GIP 165 OCM				
40% oil 50% mud 10% Gas				
60-30 - 60-30				
IF 66-85				
FF 104-114				
ISIP 1000				
FSIP 952				

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ACO-1 WELL HISTORY

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