

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

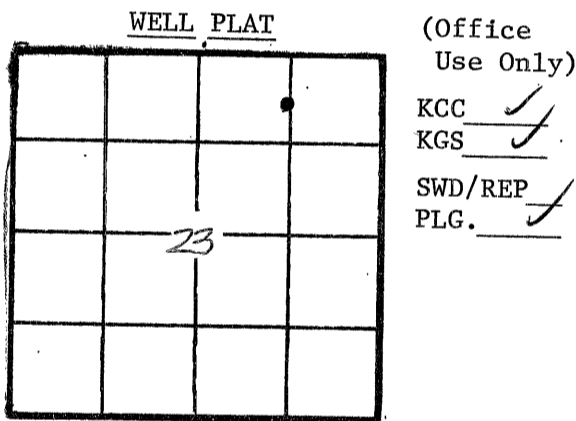
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE 6-30-82
OPERATOR Murfin Drilling Company API NO. 15-065,21,656 00-00
ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Ramona Gunn/ Melissa Larkin PROD. FORMATION
PHONE 316-267-3241
PURCHASER LEASE Charles Moore
ADDRESS WELL NO. 1-23
WELL LOCATION C N/2 N/2 NW
DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from North Line and
ADDRESS 617 Union Center Bldg. 1320 Ft. from East Line of
Wichita, KS 67202 the (Qtr.) SEC 23 TWP 7S RGE 25W.
PLUGGING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202



TOTAL DEPTH 3980' PBTD
SPUD DATE 9-15-82 DATE COMPLETED 9-20-82
ELEV: GR 2524' DF KB 2529'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin
David L. (Name) Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September, 1982.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 1-25-84

Signature of Ramona Gunn
Ramona Gunn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-25-84 Ramona Gunn STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 05 1982
CONSERVATION DIVISION
Wichita, Kansas

10-5-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling LEASE #1-23 Charles Moore SEC. 23 TWP. 7 SRGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand		205	LOG TOPS	
Shale		560		
Sand & Shale		2176	Anhydrite	2179' (+350)
Anhydrite		2210	B/Anhydrite	2211' (+318)
Shale & Shells		2280	Topeka	3508' (-979)
Sand & Shale		3185	Heebner	3712' (-1183)
Lime & Shale		3980	Toronto	3736' (-1207)
			LKC	3750' (-1221)
			BKC	3958' (-1429)
NO DST				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	252'	60/40, 3% CC	175	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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