

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

ADDRESS 410 17th Street, Suite 850, Denver, CO 80202

**CONTACT PERSON Richard W. Benner PHONE (303) 623-0547

PURCHASER None

ADDRESS N/A

DRILLING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS 410 Seventeenth Street, Suite 850 Denver, Colorado 80202

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS (shown above)

TOTAL DEPTH 3980 PBTD

SPUD DATE 7/14/82 DATE COMPLETED 7/25/82

ELEV: GR 2512 DF KB 2524

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8", 242.68', set @ 255' w/175 sax DV Tool Used?

API NO. 15-065-21,666-00-00

COUNTY Graham

FIELD Wildcat

PROD. FORMATION None

LEASE Keith

WELL NO. 13C-24

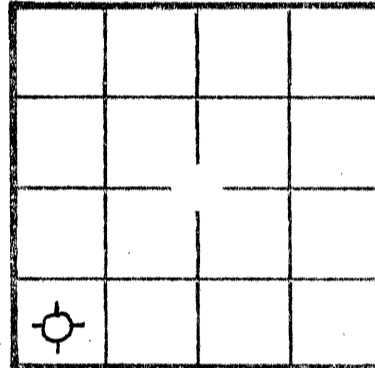
WELL LOCATION SW SW SW

330 Ft. from FSL Line and

330 Ft. from FWL Line of

the SW SEC. 24 TWP. 7S RGE. 25W

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE KEITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13C-24 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF JULY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF JULY, 19 82.

[Signature]

MY COMMISSION EXPIRES: June 20, 1982

NOTARY PUBLIC, Sheila M. Bielak

STATE OF KANSAS RECEIVED AUG 16 1982 CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite Lansing Base of Kansas City Loggers TD	2190 3764	3973 3976		
DST #1: 3779-3838', Open 60 minutes, SI 60, OP 60, SI 60, Rec'd 144' mud, Pressures: IF 77-88, FF 110-132, ISI 1185 FSI 1110 IH 2014 FH 1994 BHT 120°				
DST #2: 3932-3980, Open 60 minutes, SI 60, OP 60, SI 60, Rec'd 444' salt water (trace of oil in top 10') Grind Out: 378.40' water, 64.68' mud, 0.92' oil Pressures: IF 88-175 FF 197-241 ISI 1315 FSI - No reading, clock stopped IH 2112 FH 2091 BHT 120°				
NO CORES				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	255'	common, 50/50 POS	175	50/50 POS, 4% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD	
Size	Setting depth
N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls. Gas N/A MCF Water % N/A Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	N/A
N/A		