

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OMWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR P V Properties, Inc. API NO. 15-065-21,563 00-00  
 ADDRESS 400 North Woodlawn, Suite 101 COUNTY Graham  
Wichita, Kansas 67208 FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_ LEASE Moore  
 PHONE \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION 80' N of C E/2 NE/4

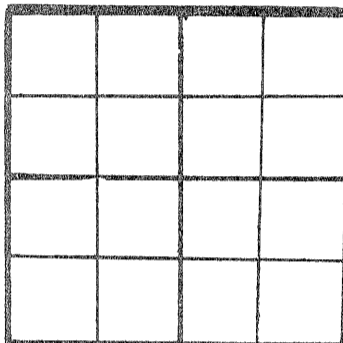
DRILLING CONTRACTOR Red Tiger Drilling Company the \_\_\_\_\_ SEC. 26 TWP. 7S RGE. 25W  
 ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 3,970' PBTD \_\_\_\_\_  
 SPUD DATE 1/19/82 DATE COMPLETED 1/27/82

ELEV: GR2514 DF KB 2,519'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/~~(XXX)~~ casing.



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	303'	Common	170 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

2-5-82  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 5 1982

TEST DATE:		PRODUCTION		CONSERVATION DIVISION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas	Water	Gravity

RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	%	bbis.

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 296'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	306		
Sand & Shale	306	629		
Shale	629	1080		
Sand & Shale	1080	1200		
Shale	1200	1738		
Sand	1738	1927		
Shale	1927	2155		
Anhydrite	2155	2189		
Shale	2189	2240		
Shale & Lime	2240	2670		
Lime	2670	3275		
Lime & Chert Streaks	3275	3377		
Shale & Lime	3377	3389		
Lime	3389	3970		
RTD		3970		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Will Price OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR PV Properties, Inc. OPERATOR OF THE Moore LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Will Price

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF February 19 82



Lanita K. Lukens  
 NOTARY PUBLIC  
 Lanita K. Lukens

MY COMMISSION EXPIRES: August 29, 1984