

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Moble C. Hoover

API NO. 15 193 20,225 60-60

ADDRESS Suite 302, NBC Plaza
El Dorado, Arkansas 71730

COUNTY Thomas
FIELD WC

**CONTACT PERSON Moble C. Hoover
PHONE 501/863-4531

PROD. FORMATION Dry hole

PURCHASER _____

LEASE Glenn Argabright

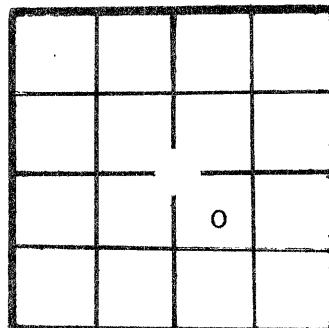
ADDRESS _____

WELL NO. 1

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, Kansas

WELL LOCATION NW/4 of SE/4
660 Ft. from North Line and
660 Ft. from West Line of
the SE/4 SEC. 33 TWP. 7S RGE 36W

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS _____



WELL PLAT
KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4952 PBTD _____

SPUD DATE 9/28/81 DATE COMPLETED 10/9/81

ELEV: GR 3396 DF 3399 KB 3401

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XR~~) TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	378	60-40 Poz	265	2% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS

Oil	Gas	Water	Gas-ol

Disposition of gas (vented, used on lease or sold): _____ Perforations _____

12/14/81
RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1981
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth ?

Estimated height of cement behind Surface Pipe Circulated to surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	0			
Soil and sand	100			
Sand	380			
Shale and sand	2390			
Shale	2951			
Anhydrite	2985			
Shale	3733			
Shale and lime	3910			
Lime and shale	4500			
Lime	4625			
Lime and shale	4704			
Lime	4900			
Lime and shale	4950			

A F F I D A V I T

STATE OF Arkansas, COUNTY OF Union SS, _____

Moble C. Hoover OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Glenn Argabright LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE October DAY OF 9, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Moble C. Hoover
Moble C. Hoover

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF December 19 81

Sarah A. Norris
NOTARY PUBLIC
Sarah A. Norris

MY COMMISSION EXPIRES: 9/21/83