

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20, 308 -50-50

ADDRESS 16701 Greenspoint Park Drive, Suite 200 COUNTY Thomas

Houston, Texas 77060 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Gayle Carter PROD. FORMATION \_\_\_\_\_  
PHONE 713-847-5755 \_\_\_\_\_ Indicate if new pay.

PURCHASER none LEASE Lehman

ADDRESS \_\_\_\_\_ WELL NO. 28-26

DRILLING Murfin Drilling Co. 990 Ft. from west Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from south Line of

ADDRESS 250 N. Water, Suite 300 the \_\_\_\_\_ (Qtr.) SEC 26 TWP 75 RGE 36 (W).

Wichita, Kansas 67202

PLUGGING same as above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4950' PBTD \_\_\_\_\_

SPUD DATE 5-11-84 DATE COMPLETED 5-23-84

ELEV: GR 3361' DF \_\_\_\_\_ KB 3366'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 343' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 19 84.

BARBARA M. BOOK  
Notary Public, State of Texas  
My Commission Expires 3/9/87

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
6/18/84

15-193-20308-00-00

ACO-1 Well History

Side TWO

OPERATOR First Energy Corporation LEASE NAME Lehman SEC 26 TWP 75 RGE 36 (W)

WELL NO 28-26

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3923'
			Lansing/ KansasCity	4210'
DST #1 30-60-60-120 IHP 2256 FFP 104-135 IFP 72-83 FSIP 1313 ISIP 1323 FHP 2207 Rec'd 185' water cut mud	4152'	4235'		
DST #2 30-60-30-90 IHP 2376 FFP 31 IFP 41 FSIP 406 ISIP 322 FHP 2346 Rec'd 10' mud	4391'	4430'		
DST #3 30-60-60-120 IHP 2456 FFP 135-187 IFP 73-104 FSIP 1062 ISIP 1162 FHP 2396 Rec'd 140' MSW, 180' slightly GCSW	4501'	4542'	Marmoton	4544'
DST #4 30-60-30-90 IHP 2466 FFP 52 IFP 52 FSIP 93 ISIP 83 FHP 2406 Rec'd 10' oil spotted mud	4541'	4555'	Cherokee	4662'
If additional space is needed use Page 2				

Report of oil strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24#	343	60/40 POZ	250	3% CC
<b>RELEASED</b>							

JUN 10 1985 LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

FROM CONFIDENTIAL

6/10/85

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas oil ratio
	bbbls	MSCF	gal	bbbls

Disposition of gas (vented, used on lease or sold)

Perforations

15-193-20308-0000

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy CORP LEASE NAME Lehman  
WELL NO. 28-26

SEC 26 TWP 7S RGE 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 30-60-30-90 IHP 2510 FFP 62 IFP 62 FSIP 841 ISIP 710 FHP 2506	4690'	4716'	TD  Logs  DIL CND/LDT/GR	4950'

RELEASED  
JUN 10 1985  
FROM CONFIDENTIAL  
6/10/85

RELEASED  
Date: JUN 1 1985  
FROM CONFIDENTIAL

JUN 19 1984  
CONFIDENTIAL  
State Geological Survey  
WICHITA BRANCH