Compt.

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1	02.3130	and 82-3-107)	DOCKE
100	77 2 7 1 311	And Oh J Loly	

T NO. NP (Rules 82-3 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

င် Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #7506	EXPIRATION DATE	June 1984
OPERATOR First Energy Corporation	onnings at the process of the second	API NO.15-193-20, 308 -65-56
ADDRESS 16701 Greenspoint Park Drive		
Houston, Texas 77060		
** CONTACT PERSON Gayle Carter PHONE 713-847-5755		PROD. FORMATION Indicate if new pay.
PURCHASER none		LEASE Lehman
ADDRESS -		2926
		990 Ft. from west Line and
CONTRACTOR ADDRESS 250 N. Water, Suite 300		330 Ft. from south Line of
Wichita, Kansas 67202		the (Qtr.)SEC26 TWP 75 RGE 36 (W)
PLUGGING same as above	eta rapitaria est con cettificación el cinativa i condition palatro a consultan cuano se consultante que para c	WELL PLAT (Office
CONTRACTQR ADDRESS		Use Only
ADDRESS	ide code de residencia gar replacado e disconde de residencia del destrumencia de residencia del con el descri	KGS
TOTAL DEPTH 4950' PB	TD	SWD/REP
SPUD DATE 5-11-84 DATE COMPLETE	D 5-23-84	26
ELEV: GR 3361 DF KB	3366 '	NGPA
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
DOCKET NO. OF DISPOSAL OR REPRESSURING USED TO DISPOSE OF WATER FROM THIS LE		
Amount of surface pipe set and cement		
TYPE OF COMPLETION THIS AFFIDAVIT APP Dry, Disposal, Injection, Temporar completion . Other com	ily Abandoned.	If OWWO, indicate type of re-
ALL REQUIREMENTS OF THE STATUTES, RULAND GAS INDUSTRY HAVE BEEN FULLY COME	ES AND REGULATI	IONS PROMULGATED TO REGULATE THE OIL

AFFIDAVIT

Gayle Carter ,	being	of	lawful	age,	hereby	certifies
that:					٠,	

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

June

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of 84

19

BARBAKA M. BOOK Notary Public, State of Tex My Commission Expires

MY COMMISSION EXPIRES:

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any destions concerning this information.

CONSERVATION DIVISION

XXX

Side TWO
OPERATOR First Energy Corporation LEASE NAME Lehman
WELL NO28-26

SEC 26 TWP 75 RGE 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

shut-in pressures, and recoveries.		10		
Formation description, contents, etc.	Тор	Bottom	Name	Depth
Check if no Drill Stem Tests RunCheck if samples sent Geological Survey.	Para and and an analysis of the state of the		Topeka Lansing/ KansasCity	3923' 4210'
DST #1 30-60-60-120 IHP 2256 FFP 104-135 IFP 72-83 FSIP 1313 ISIP 1323 FHP 2207 Rec'd 185' water cut mud	4152 '	4235 '		
DST #2 30-60-30-90 IHP 2376 FFP 31 IFP 41 FSIP 406 ISIP 322 FHP 2346 Rec'd 10' mud	4391'	4430'		
DST #3 30-60-60-120 IHP 2456 FFP 135-187 IFP 73-104 FSIP 1062 ISIP 1162 FHP 2396	4501 '	4542 '		
Rec'd 140' MŚW, 180' slightly GCSW	30 1-85 1-85 1-85 1-85 1-85 1-85 1-85 1-85		Marmoton	4544 '
DST #4 30-60-30-90 IHP 2466 FFP 52 IFP 52 FSIP 93 ISIP 83 FHP 2406	4541'	4555 '		
Rec'd 10' oil spotted mud If additional space is needed use Page 2		The state of the s	Cherokee	4662 '
**************************************			And the section of th	
Report of all strings set — surface, intermediate, production, a	CASINO	RECORD C	XXXXXXX ro (wen	pe and percent

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX									
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight Ibs/ff.	Setting depth	Type coment	Sacks	Type and percent additives		
surface	12-1/4	8-5/8	24#	343	60/40 POZ	250	3% CC		
			١						
minde and Change Me Change and American Service Service And American Service Service And American Service Address and American Service America	an ang at ta an ang at ta an	The second secon		A MONEY LONG MANAGERS CO. LANGUAGE CO.	elektronija (dir maja maja maja maja maja maja maja maj	A THE PARTY OF THE	a marijara di siran inga sebagai, iku osem-inga e eu-danen inga apanga apanga apanga apa		
RELEASED				Constitution of the party of the constitution	Bergine and in the American representative productives as the delivery of the Salar Magnetic Assistance in the American		na a garantara na del signe en elemente e este esta su deste en un entre elemente intervente interv		
		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		Property commence and commence					

	JUN 1 0 198	PERFORATION RECORD						
		Bottom, ft.	Socks coment	Shots per ft.	Size 6	type	Dapth Interval	
Ff	ROM CONFIDE	NTIAL						
	6/10/85	TUBING RECORD						
	Sixo	Setting depth	Packer set at	AND THE PARTY OF T	A A ST SOM OF ANY	AMARIAN MARINA TRANSPORTATION AND ANTICONES M. TO SEL	MI ARMANIAN MANANIAN AN PERMITANTAN AN PERMITANTAN PERMITAN AN PERMITAN AN PERMITAN AN PERMITAN AN PERMITANTAN AND PERM	
	MANAGA TETRA MENTANTAN PARTA MENTANTAN PARTA PAR	ACID,	FRACTURE, SHOT, CI	MENT SQUEEZE RECO)RD			
		Amount and	kind of material used			Dep	th interval treated	
	Bankon gerilde sakkropmanne kan najda njekan, ngga n-cent jeran van jehilyyy ay dipinisaknahnak							
						Andrew Control of the		
							na da da marina da marina da marina da marina da marina da marina da marina da un esta acoma da marina	

Company of the Compan		The same of the sa						
Date of first production	Producing method (flowing, pumping, ges lift, etc.) Gravity							
Estimated	OII	h	Gos		Weter		Gos of 101.0	THE RESERVE OF THE PARTY OF THE
Production-L.P.		bbls.		MCI	7.	Notes	i	****
Disposition of ges (vented, use	d on loan or sold)		BERTHAN - MINISTER OF THE STATE	dire tan assistante maken. Jos santage salah A		THE PARTY OF THE PROPERTY OF THE PARTY OF TH	ellurius sano menorement	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		III NOMBRE III e annuar annuar annuar ann				Perfora	tions	

ACO-1 WELL HISTORY

PAGE 2 (Side One) OPERATOR First Energy CORLEASE NAME	SEC 26 TWP 75	(YEX) RGE 36 (W)			
FILL IN WELL INFORMATION AS REQUIRED. Show all important zones of porosity cored intervals, and all drill-stem trinterval tested, cushion used, time to Shut-in pressures, and recoveries.	Show Geological markers, logs run, or Other Descriptive information.				
FORMATION DESCRIPTION, CONTENTS, ETC	TOP	воттом	NAME	DEPTH	
DST #5 30-60-30-90 IHP 2510 FFP 62 IFP 62 FSIP 841 ISIP 710 FHP 2506	~ 4690 '	4716 '	TD	4950 '	
			Logs DIL CND/LDT/GR		
RELEASED					
JUN 1 0 1985					
FROM CONFIDENTIAL			MS Water Management of the Control o		
		D	ate: JUN	1 1985	
			TROM CONTID	LNIIAL	
JUN 19 1984		·			
State Geological Survey WICHITA PRANCH			,	Morr was to despite that the was to de Malabatana.	