

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. APT NO. 15-193-20,305 - 2-25

ADDRESS 801 Union Center COUNTY Thomas

Wichita, KS 67202 FIELD ---

** CONTACT PERSON Jack L. Partridge PROD. FORMATION ---
PHONE 316-262-1841 _____ Indicate if new pay.

PURCHASER None LEASE CARPENTER

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW SW NW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center 2310 Ft. from North Line of

Wichita, KS 67202 the NW (Qtr.) SEC 23 TWP 7S RGE 36W (W).

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4940' PBTD --

SPUD DATE 4/26/84 DATE COMPLETED 5/8/84

ELEV: GR 3379' DF 3382' KB 3384'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 401.92' DV Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

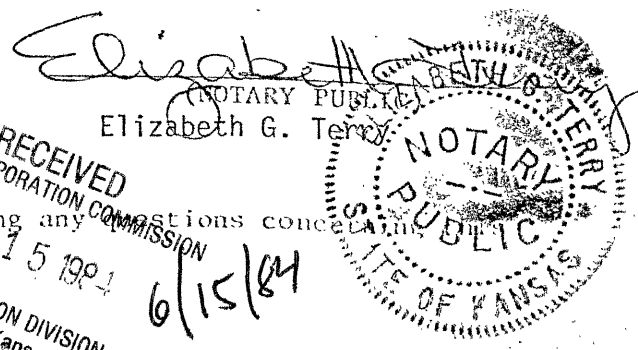
Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge (Name)
Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 84.

MY COMMISSION EXPIRES: 7-13-85



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR A.L. Abercrombie, Inc. LEASE NAME CARPENTER SEC 23 TWP 7S RGE 36W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			SAMPLE TOPS:	
Sand & Shale	0	2990	Anhydrite	2990' (+ 394)
Anhydrite	2990	3025	B/Anhyd.	3025' (+ 359)
Shale & Lime	3025	4940	Tarkio	3886' (- 502)
Rotary Total Depth	4940		Topeka	4026' (- 642)
			Heebner	4202' (- 818)
			Toronto	4234' (- 850)
			Lansing	4249' (- 865)
			Stark Shale	4452' (-1068)
			B/KC	4540' (-1156)
			Marmaton	4558' (-1174)
			Pawnee	4628' (-1244)
			Ft. Scott	4666' (-1282)
			Cherokee Sh.	4693' (-1309)
			B/Chero. Lms	4774' (-1390)
			Miss.	4905' (-1521)
			ELEC. LOG TOPS:	
ELEC. LOG TOPS: (CONT.)			Anhydrite	2990' (+ 394)
B/Cherokee	4778'	(-1394)	B/Anhyd.	3020' (+ 364)
Mississippi	4904'	(-1520)	Wabaunsee	3805' (- 421)
RTD	4940'		Tarkio	3892' (- 507)
LTD	4942'		Topeka	4021' (- 637)
			Heebner	4200' (- 816)
			Toronto	4229' (- 845)
			LKC	4244' (- 860)
			Stark Shale	4452' (-1068)
			B/KC	4540' (-1156)
			Marmaton	4558' (-1174)
			Pawnee	4626' (-1242)
			Ft. Scott	4665' (-1281)
			Cherokee	4692' (-1308)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	408.92'	Common	300	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I. P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	gals.	bbbls.

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A. L. Abercrombie, Inc. API NO. 15-193-20,305-00-00

ADDRESS 801 Union Center COUNTY Thomas

Wichita, KS 67202 FIELD ---

** CONTACT PERSON Jack L. Partridge PROD. FORMATION ---

PHONE 316-262-1841 _____ Indicate if new pay.

PURCHASER None LEASE Carpenter

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SW SW NW

ADDRESS 801 Union Center 330 Ft. from West Line and

Wichita, KS 67202 2310 Ft. from North Line of

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. the NW (Qtr.) SEC 23 TWP 7S RGE 36W(W).

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Wichita, KS 67202

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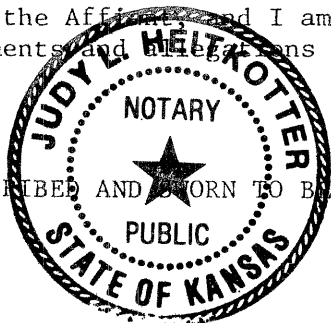
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A F F I D A V I T

Jack L. Partridge, Vice-President, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements and representations contained therein are true and correct.



Jack L. Partridge
(Name) Jack L. Partridge

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June, 19 84.

Judy L. Heitkotter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-25-85

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1984

6-29-1984
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR A. L. Abercrombie Inc. LEASE NAME Carpenter SEC 23 TWP 7S RGE 36W (W)

(E)

WELL NO

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Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Sand & Shale 0</p> <p>Anhydrite 2990</p> <p>Shale & Lime 3025</p> <p>Rotary Total Depth 4940</p> <p>DST #1: (4294-4342)(70' zone) 30-45-60-45 Rec. 2035' Salt Water IFPs: 159-525# ISIP: 1317# FFPs: 571-961# FSIP: 1306#</p> <p>DST #2: (4569-5600) 30-30-30-30 Rec. 25' mud w/ oil spots IFPs: 29-29# ISIP: 75# FFPs: 34-34# FSIP: 68#</p>			<p>Elec. Log Tops:</p> <p>Anhydrite 2990' (+394)</p> <p>B/Anhyd. 3020' (+364)</p> <p>Wabaunsee 3805' (-421)</p> <p>Tarkio 3892' (-507)</p> <p>Topeka 4021' (-637)</p> <p>Heebner 4200' (-816)</p> <p>Toronto 4229' (-845)</p> <p>LKC 4244' (-860)</p> <p>Stark Shale 4452' (-1068)</p> <p>B/KC 4540' (-1156)</p> <p>Marmaton 4558' (-1174)</p> <p>Pawnee 4626' (-1242)</p> <p>Ft. Scott 4665' (-1281)</p> <p>Cherokee 4692' (-1308)</p> <p>B/Cherokee 4778' (-1394)</p> <p>Mississippi 4904' (-1520)</p> <p>RTD 4940'</p> <p>LTD 4942'</p>	
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Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
Disposition of gas (vented, used on lease or sold)		MCF		%		bbls.	
						Perforations	