

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR A.L. Abercrombie, Inc. API NO. 15-193-20,246-00-00
ADDRESS 801 Union Center COUNTY Thomas
Wichita, KS 67202 FIELD _____
** CONTACT PERSON Jack Wharton PROD. FORMATION _____
PHONE 262-1841

PURCHASER _____ LEASE BROWN
ADDRESS _____ WELL NO. 'B' #1
WELL LOCATION 100' E of C SE NW
DRILLING Abercrombie Drilling, Inc. 1980 Ft. from North Line and
CONTRACTOR ADDRESS 801 Union Center 2080 Ft. from West Line of
Wichita, KS 67202 the NW (Qtr.) SEC 22 TWP 7S. RGE 36W

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows. Cell (2,2) contains 'x'. Cell (2,3) contains '22'.

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4600' PBDT _____
SPUD DATE 6/28/82 DATE COMPLETED 7/04/82
ELEV: GR 3384' DF 3387' KB 3389'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 353.18' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack K. Wharton

(Name)

Jack K. Wharton, Vice President

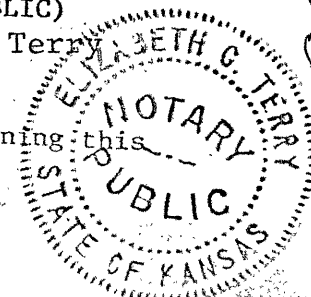
SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1982.

MY COMMISSION EXPIRES: 7-13-85

RECEIVED STATE CORPORATION COMMISSION

JUL 16 1982

Consolidating any questions concerning this information. WICHITA, KANSAS



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE BROWN 'B' #1 SEC. 22 TWP. 7S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	362	SAMPLE TOPS:	
Shale	362	3002	Anhydrite	3002' (+ 387)
Anhydrite	3002	3035	B/Anhydrite	3033' (+ 356)
Shale	3035	4065	Heebner	4196' (- 805)
Shale & Lime	4065	4482	Toronto	4230' (- 841)
Lime	4482	4600	Lansing	4251' (- 862)
Rotary Total Depth	4600		Stark Sh.	4446' (-1057)
DST #1: (4558' - 4596') 30-45-30-45. Very Wk. Blow, rec. 15' SOCM (5% oil) IFPs: 33-33#, ISIP: 77#, FFPs: 33-33#, FSIP: 55#.			ELEC. LOG TOPS:	
			Anhydrite	2995' (+ 394)
			B/Anhyd.	3029' (+ 360)
			Heebner	4196' (- 805)
			Toronto	4227' (- 838)
			Lansing	4244' (- 855)
			Stark Sh.	4444' (-1055)
			B/KC	4535' (-1145)
			Marmaton	4554' (-1155)
			ELTD	4596'
			DTD	4600'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	360'	Common	290	2% gel, 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Perforations
	MCF	CFPS