

15-065-02426-00-00

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 5-45-5193

1 Dist. Plainville South Field Huntington Area Lease C. H. Goodrow Well No. 1
 2 Co. Graham State Kansas Contractor Harnden Drig. Co. T.D. 3,930 P.D. 3,883 ft.
 3 Landing Flange Elev. 2,586 ft. Depth Measured From RB 2,593; Height of Measuring Point from Landing Flange 7 ft.
 4 Date: Spudded 8-17-57 Drilling Completed 8-31-57 Tested 9-12-57 Rig Released (R) 8-31-57
(C) 9-13-57

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8"	22.7	8 RT	Armedo	New SW		240'	240'		240'		6	12 1/2"
5 1/2"	14	8 RT	J-55	New Smls		3,929'	3,946'	1,728'	2,218'		93	7 7/8"

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Globe	Common, 2% cal chlor	175		1	150		13	0	240	Surface pipe - circulated
Globe	Common, 2% gel	200		1	400		24	3,025	3,884	long string - Most collar set

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
See attached sheet										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
See attached sheet							

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____
 36 _____
 37 PACKER: Set at _____ ft. Make _____ { ALSO SEE SKETCH }
 { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
None						PLUGGING FILE SEC 17 T 1 R 25W BOOK PAGE 53 LINE 38

REMARKS:

Location: 330 feet from the South and 1,850 feet from the West lines of Section 17, Township 7 South, Range 25 West, Graham County, Kansas
 TD 3,930' PB 3,883'
 Formation: Lansing
 Completion Date: P&A 10-11-57
 (See reverse side) 10-20-57

56 Estimate Total Cost \$ 35,171 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential _____ b/d/Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results P&A 10-11-57
 59 _____
 60 Signed J. E. Darrow District Superintendent
 61 Signed _____ Original Signed _____ Division Superintendent
 62 Signed R. F. DARROW Region Manager
 63 Signed _____ District Engineer
 64 Prepared by _____ Date 10-23-57

DISTRIBUTED TO
 Mgr. P. & D. _____ Acct'g _____
 Region _____ District _____
 Others _____

REMARKS (Cont'd)

Schlumberger Tops:	Heebner	3,674
	Toronto	3,696
	Lansing	3,712
	B.K.C.	3,914

Tests: DST No. 1 - Lansing KC formation from 3,730-90'. Open 1 hour, shut in 20 minutes. Weak blow throughout test. Recovered 64 feet of muddy water. BHP 965 lbs., IFP 0, FFP 40 lbs.

DST No. 2 - Lansing KC formation from 3,746-65'. Open 1 hour, shut in 20 minutes. Recovered 11 feet of drilling mud. No pressures.

DST No. 3 - Lansing KC formation from 3,773-95'. Open 1 hour, shut in 20 minutes. Weak blow increasing slightly throughout test. Recovered 20 feet of heavy oil cut mud and 120 feet of oil cut mud with possible water. BHP 895 lbs., IFP 25 lbs., FFP 65 lbs.

DST No. 4 - Lansing KC formation from 3,870-80'. Open 1 hour, shut in 20 minutes, recovered 16 feet of drilling mud. BHP 925 lbs., IFP 0, FFP 0 lbs.

Lease No: Non-producing lease No. 47615

Plugging Data: Filled hole with sand to 3,685 feet and ran 4 sacks of cement. Top of cement 3,654 feet. Filled hole to 800 feet with 35 sacks of mud. Cemented with 55 sacks. Set rock bridge plug at 30 feet and cemented to surface with 10 sacks.

Material: (Junked in the Hole)

MT 11210 C - 240' of 8 5/8" OD casing
MT 11210 C - 2,216' of 5 1/2" OD casing

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DATE	PRODUCTION OR P.I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
9- 3-57	0	0	Swb	1,000		3,868	3,873	Lansing	Line	Dowell 15% acid
9- 5-57	0	0	Swb	1,000		3,830	3,837	Lansing	Line	Dowell 15% acid
9- 8-57	0	31 BO in 26 hrs.	Swb	1,000		3,772	3,786	Lansing	Line	Dowell 15% acid
9- 8-57	0	25 BO in 14 hrs.	Swb	2,000		3,772	3,786	Lansing	Line	Dowell 15% acid
9- 9-57	0	0	Swb	1,000		3,751	3,760	Lansing	Line	Dowell 15% acid
9-10-57	0	0	Swb	1,000		3,712	3,722	Lansing	Line	Dowell 15% acid
9-12-57	0	1.67 BOFH	Swb	3,000		3,866	3,873	Lansing	Line	Dowell acid frac

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE COMPANY	REMARKS
	FROM	TO					
Lansing	3,868	3,873	15/32	4	9- 3-57	McCullough	
Lansing	3,830	3,837	15/32	4	9- 5-57	McCullough	
Lansing	3,772	3,786	15/32	4	9- 8-57	McCullough	
Lansing	3,751	3,760	15/32	4	9- 9-57	McCullough	
Lansing	3,712	3,722	15/32	4	9-10-57	McCullough	
Lansing	3,866	3,873	15/32	4	9-11-57	PGAC	

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PLUGGING
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