

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-065-21,844-00-00

ADDRESS 105 S. Broadway, Suite #340 COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Susan Smith PROD. FORMATION none
PHONE (316) 263-1793 Indicate if new pay.

PURCHASER none LEASE Robinson

ADDRESS _____ WELL NO. 1

COPY

WELL LOCATION SE SE SW/4

DRILLING Galloway Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS same as above ~~310 Ft. from West Line of~~ 2310 W. W. KCC 6/20/83

the SW (Qtr.) SEC 13 TWP 7s RGE 23 (W).

PLUGGING Rockhold Engineering

CONTRACTOR ADDRESS Box 698

Great Bend, Kansas 67530

TOTAL DEPTH 3780' PBTD

SPUD DATE 8/22/83 DATE COMPLETED 10-4-83

ELEV: GR 2298' DF KB 2303'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 256' DV Tool Used? No

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

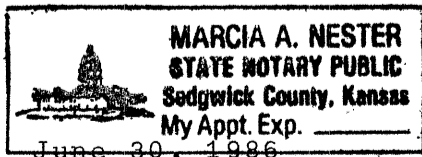
Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1983.

MY COMMISSION EXPIRES: June 30, 1986



Marcia A. Nester (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas 9/20/83

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME Robinson SEC 13 TWP 7s RGE 23 (E)
 WELL NO. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Anhydrite	1928	+ 375		
Base Anhydrite	1969	+ 375		
Topeka	3312	-1009		
Heebner	3516	-1213		
Toronto	3541	-1238		
Lansing	3556	-1253		
B/KC	3751	-1448		
RTD	3780	-1477		
DST #1	3575-3620	15-45-15-45,	Rec. 3' oil spotted mud, IFF 10/10, FFP 31/31, IBHP 234, FBHP 63	
DST #2	3690-3714	15-45-60-45,	Rec. 30' clean gassy oil (42 gravity), 60' heavy oil cut mud, IFF 31/31, FFP 74/74, IBHP 784, FBHP 298. (30% oil, 5% gas, 63% mud, 2% water)	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	256'	common	170	3% CC + 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			two	1/2	3542-44
TUBING RECORD					
none					3623-26
Size	Setting depth	Pecker set at			3702-19

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal. acid	3702-3719

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
none				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)				
none				
Perforations				

TYPE

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PURCHASER none LEASE Robinson

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE SW/4

DRILLING Galloway Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR same as above ~~330 Ft. from West Line of~~ (2310) Wm KCC 6/24/83

ADDRESS same as above the SW (Qtr.) SEC 13 TWP 7s RGE 23 (W).

PLUGGING Rockhold Engineering

CONTRACTOR _____

ADDRESS Box 698

Great Bend, Kansas 67530

TOTAL DEPTH 3780' PBD _____

SPUD DATE 8/22/83 DATE COMPLETED 10/4/83

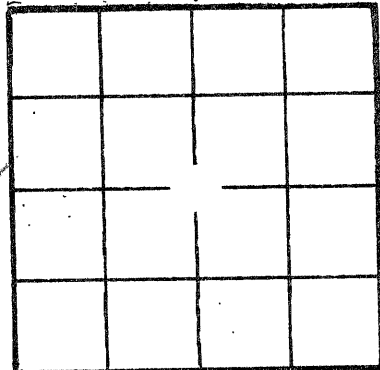
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DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

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WELL PLAT



(Office Use Only)

KCC

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SWD/REP _____

PLG. _____

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SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September

1983.



Marcia A. Nester (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 30, 1986 Marcia A. Nester

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Side TWO

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WELL NO 1

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Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
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Base Anhydrite	1969	+ 375			
Topeka	3312	-1009			
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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24#	256'	common	170	3% CC + 2% Gel.		
Production	7 7/8	5 1/2"		3,778'		100			
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
none				two	1/2	3542-44			
TUBING RECORD									
none						3623-26			
Size	Setting depth	Packer set at				3702-19			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
1250 gal. acid							3702-3719		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			Gravity		
none									
Estimated Production-I.P.		Oil	Gas	Water	Gas-oil ratio		CFPB		
		bbls.	bbls.	MCF	%	bbls.			
Disposition of gas (vented, used on lease or sold)					Perforations				
none									