

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-065-21,676 0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Graham  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Wolf

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 435 Page Court, 220 W. Douglas the \_\_\_\_\_ (Qtr.) SEC13 TWP7S RGE 23W.

Wichita, Kansas 67202

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_

TOTAL DEPTH 3840' PBDT \_\_\_\_\_

SPUD DATE 8-16-82 DATE COMPLETED 8-22-82

ELEV: GR 2322 DF \_\_\_\_\_ KB 2331

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\_\_\_\_\_ (Name)  
Wilson Rains  
September \_\_\_\_\_, 19 82

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19 82

MY COMMISSION EXPIRES: 10-4-83

\_\_\_\_\_ (NOTARY PUBLIC)  
Juanita M. Green

RECEIVED  
STATE CORPORATION COMMISSION

SFP 7 1982

CONSERVATION DIVISION  
Wichita, Kansas

9/7/82

\*\* The person who can be reached by phone regarding any questions concerning this information is \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Wolf #1 SEC. 13 TWP. 7S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
DST #1 - 3617-3661, 30 (30) 60 (60). Rec. 180' mud, 540' gassy muddy SW. FP's 58-204, 243-350. IBHP 1250, FBHP 1250. Temp. 109°.			E. LOG TOPS
			Anhydrite 1978 (+353)
			Heebner 3564 (-1233)
			Lansing 3604 (-1273)
			BKC 3806 (-1475)
		LTD 3836 (-1505)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	288'	Common	200 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations