

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
September 1999
KANSAS CORPORATION COMMISSION
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL SEP 21 2000
9/21/00

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: Cooperative Refining
Operator Contact Person: Alan D. Banta
Phone: (316) 262-3596
Contractor: Name: A & A Discovery **KCC**
License: 30076
Wellsite Geologist: Jon Christensen SEP 21 2000

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/20/00 8/29/00 8/29/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22799-0000 CONSERVATION DIVISION
County: Graham WICHITA, KS
80' N. of SW NE Sec. 21 Twp. 7 S. R. 23 East West
1900 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Karnes Well #: 1-21

Field Name: wildcat
Producing Formation: n/a

Elevation: Ground: 2371' Kelly Bushing: 2376'
Total Depth: 3925' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 206' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

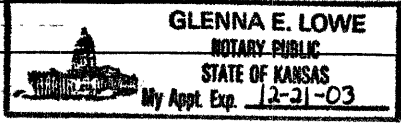
Drilling Fluid Management Plan ISA 6/4/01 AB
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used **RELEASED**
Location of fluid disposal if hauled offsite: DEC 17 2001
Operator Name: 12/17/01
Lease Name: _____ License No.: **CONFIDENTIAL**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Gary Sharp, Engineer Date: 9/21/00
Subscribed and sworn to before me this 21st day of September
19 2000.

Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

X

Operator Name: Trans Pacific Oil Corp. Lease Name: Karnes Well #: 1-21
 Sec. 21 Twp. 7 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum	
Anhydrite	2065'	(+ 311)	+2
B/Anhydrite	2098'	(+ 278)	+2
Topeka	3418'	(-1042)	+1
Heebner Shale	3622'	(-1246)	+1
Toronto	3646'	(-1270)	+2
Lansing "A"	3662'	(-1286)	-3
"H" (140' zone)	3787'	(-1411)	+6
B/KC	3859'	(-1483)	+5
Marmaton	3887'	(-1511)	+3
LTD	3925'		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	206'	60/40 poz	150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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15-065-22799-00-00

RECEIVED ORIGINAL
KANSAS CORPORATION COMMISSION

KCC

SEP 21 2000

SEP 21 2000

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

9/21/00

9/21/00

Lease: #1-21 Karnes
80' N of SW NE
Section 21-T7S-R23W
Graham Co., KS

8/26/00 DST #1 - 3682' - 3717' (Lansing 35' zone)
Times: 30-45-45-60
1st op: BOB 3 min. 1st si: Intermittent surface blow
2nd op: BOB 4 min. 2nd si: No blow
Recovered: 60' Gas in pipe
6' Muddy water with oil scum
186' Slight oil specked muddy water
1488' Salt Water
1680' Total liquid recovery
IFP: 54 - 488# ISIP: 1187# FFP: 503 - 786# FSIP: 1165#
IHP: 1768# FHP: 1761# BHT: 119 degrees

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RELEASED

8/27/00 DST #2 - 3768' - 3795' (KC 140' zone)
Times: 30-45-30-30
1st op: Weak blow, died in 22 min. 1st si: No blow
2nd op: No blow 2nd si: No blow
Recovered: 10' mud with oil specks - free oil in tool
IFP: 6-10# ISIP: 1362# FFP: 10-14# FSIP: 1246#
IHP: 1830# FHP: 1812# BHT: 111 degrees

DEC 17 2001

FROM CONFIDENTIAL

12/17/01

8/28/00 DST#3 - 3797' - 3864' (KC 160', 180' & 200' zones)
Times: 30-45-30-30
1st op: 1/8" blow, died in 20 min. 1st si: No blow
2nd op: Surface blow, died in 5 min. 2nd si: No blow
Recovered: 5' mud with oil specks in tool
IFP: 6-8# ISIP: 232# FFP: 9-12# FSIP: 76#
IHP: 1852# FHP: 1845 BHT: 111 degrees

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

3684

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

15-065-22799-00-00

DATE <u>8/20/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Kancom</u>	WELL # <u>1-21</u>	LOCATION <u>Hill City 3w ENKE</u>		COUNTY	STATE		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR A-A

TYPE OF JOB _____

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 7/8 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 12 1/2

OWNER _____

CEMENT AMOUNT ORDERED 150 37000 27.900

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

SEP 27 2000

CONSERVATION DIVISION
WICHITA, KS @ _____

HANDLING @ _____

MILEAGE @ _____

EQUIPMENT

PUMP TRUCK # 153 CEMENTER Wank

HELPER Galen

BULK TRUCK # 160 DRIVER Deus

DRIVER _____

RELEASED

TOTAL _____

REMARKS:

Cement Core

DEC 17 2000
12/17/01
FROM CONFIDENTIAL

SERVICE

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8 7/8 wooden @ _____

TOTAL _____

FLOAT EQUIPMENT

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David

PRINTED NAME

CONFIDENTIAL **ALLIED CEMENTING CO., INC.** 5041 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

15-045-22799-00+00

DATE <u>8-29-00</u>	SEC <u>21</u>	TWP <u>7S</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00AM</u>	JOB FINISH <u>8:30AM</u>
LEASE <u>Karnes</u>	WELL# <u>1-21</u>	LOCATION <u>Hill City 3W5N 3E 6S</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR AVA Discovery D.Ly
 TYPE OF JOB plug
 HOLE SIZE 7 7/8" D. 3925
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 190 60 67 gal
14 1/2 flow seal per 1/4"

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT
345 Dave
 PUMP TRUCK CEMENTER Glen
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # 160 DRIVER Jason

RELEASED _____ TOTAL _____
 DEC 17 2001
12/17/01 SERVICE

REMARKS:
25 ft @ 2075
100 @ 1270
40 @ 240
10 @ 40 wk plug
15 Rat hole

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Dry Hole 8% @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Trans Pacific Ore Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Anderson

PRINTED NAME