STATE OF KANSAS STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Delbver Report to:

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike	ou	t up	per	line
when	rep	orti	ag r	lug-
ging	off	for	mat	ions.

all or Deliver Report to: Conservation Division State Corporation Commission	ging off formations						
800 Bitting Building Wichita, Kansas	County. Sec. 5 Twp 8 Rge						
NORTH							
i i i							
	— Character of Well (completed as Oil, Gas or Dry Hole)						
	Application for plugging filed February 29, 1948						
	Application for plugging approved February 29, 1948 Plugging commenced. February 29, 1948 Plugging completed. February 29, 1948 Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. none Was permission obtained from the Conservation Division or its agents before plugging was com						
6							
Locate well correctly on above Section Plat	menced?	yesl	L. A.				
ne of Conservation Agent who sup	ervised plugging of the	his wellMr.	Rives of	Hays, Kans	as		
ducing formation			Botton	m ".	Total Depth of	Well 3766 Fee	
w depth and thickness of all water,		ons.					
IL, GAS OR WATER RECORD	8					CASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
Surfact		0	140	8 5/8	140	none	
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		1					

				1			
Describe in detail the manner in roducing it into the hold. If cemen feet for each plug Filled hole fr Set Halliburto Filled hole wi Another Hallib	nt or other plugs were set. com 3766 to 14 on plug at 140 th mud to 15 ourton plug an	lugged, indicating e used, state the coordinate of the coordinate	where the m haracter of so heavy m t in 15 et 10 sack	ud fluid was place ame and depth pl ud sacks cemen s of cement	ed and the met laced, fromt	hod or methods used i	
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5-14-00010-00-00

COMPANY:

CONTRACTOR:

FARM:

LOCATION:

COMMENCED:

COMPLETED:

Westgate Greenland Oil Company

Jackson Drilling Corporation

Dean #1

SW/4 SW/4 SW/4 Sec. 5-8S-14W

Osborne Co., Kansas

February 16, 1948

February 29, 1948

	사고 없는데 사람이 없다.		
0	to	40	Surface clay & sand
40	to	140	Shale & shells
140	to	610	Shale
610	to	690	Shale & shells
690	to	780	Sand
780	to	1070	Red Bed
1070	to	1120	
1120	to	1530	Anhydrite
1530	to	1640	Shale & shells
1640	to	1860	Shells & lime shells
1880	to	1975	Shells & shale
1975	to	2355	Shale & Lime
2355	to	2545	Lime & snale
2545	to	2705	Shells & shale
2705	to	2805	Lime & shale
2805	to	2940	Shale
2940	to	3000	Lime & shale
3000	to	3035	Lime
3035	to	3045	Lime & shale
3045	to	9115	Shale & Shells
3115	to	3265	Lime
3265	to	3440	Line & shale
3440	to	3475	Lime
3475	to	3530	Lime & shale
3530	to	3574	Shale
3574	to	36 99 0	Lime & shale
3630	to	3710	Lime
3710	a to	3725	Lime & shert
3725	to	5768	Shall e
		3768	Line
			T.D.

Set 141 Feet 8 5/8" 32# surface pipe. Cemented with 100 sacks cement

Top: Arbuckle 3725

Dry and abandoned

34-48

CBRUIFICATE

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Dean #1, SW/4 SW/4 SW/4, Sec. 5-85-14W, Osborne Co., Kansas, as reflected by files of the Jackson Drilling Corporation.

C. A. Stewart

Subscribed and sworn to before me a Notary Public, within and for Johnson County, Kansas, this 8th day of March 1948.

My Commission expires November 30, 1950

Dorothy J. Wilson

