

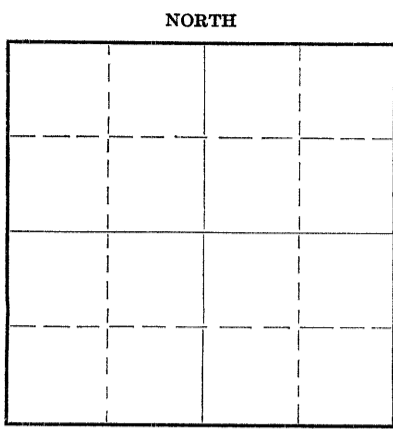
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-141-00016-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Osborne County. Sec. 12 Twp. 8 Rge. 11 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
Lease Owner El Capitan Oil Company  
Lease Name Heiser Estate Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 31 19 49  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced November 1 19 49  
Plugging completed November 1 19 49  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3200 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	12'	54'	8 5/8"	154'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug set at 120' and cemented with 15 sacks Lone Star cement, plug set at 25' and cemented with 10 sacks of Lone Star cement. Steel cap was welded over hole 3' below ground level. No Oil or gas was found.

NOV 23 1949  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to XEROX Glenn R. Nye Drilling Company, 11-23-49  
Address Hays, Kansas

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_, SS.  
\_\_\_\_\_(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glenn R. Nye  
Hays, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of November 1949  
John L. Spiess  
Notary Public.

My commission expires May 9, 1953

22-5133-s 9-48-10M  
PLUGGING  
FILE SECT 18 116  
BOOK PAGE 123 LINE 17

15-141-00016-00-00

Company: El Capitan Oil Company, Inc.  
Contractor: Glenn R. Nye Drilling Co.  
Commenced: 10/23/49  
Completed: 10/31/49

Farm: Heiser No. 1  
Location: 12-8-14W  
Osborne County, Kansas  
Casing Record: 8 5/8" set at 154'

(Figures below indicate bottoms)

lime rock & clay	41
blue shale	85
shale shells & pyrite	95
shale & shells	154
blue shale	555
sand shale	680
iron pyrite sandstone	715
shale red beds	750
red beds	890
red bed	1080
anhydrite	1120
red bed & shale	1255
red bed & pyrite streaks	1350
blue shale	1475
salt	1530
salt	1540
anhydrite shale	1640
shale lime pyrite streaks	1820
shale & shells	1940
lime & shale	1970
lime & shale	2045
lime shale	2130
shale lime	2180
pyrite & shale	2240
lime & shale	2270
shale lime	2380
shale & pyrite streaks	2535
shale lime & pyrite	2605
shale lime S	2680
shale lime	2735
shale & lime	2840
lime & shale	2890
lime shale	2960
lime	3010
lime	3070
lime shale B	3118
lime	3160
lime	3200 F.D.

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

Glenn R. Nye Drilling Company

by Glenn R. Nye

State of Kansas )  
                          ) SS  
Ellis County     )

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 22 day of Nov, 1949.

John L. Spicer  
Notary Public

My Commission Expires, May 9, 1953

**RECEIVED**  
Conservation Div.  
NOV 25 1949 11-25-49  
STATE CONSERVATION  
COMMISSION  
KANSAS

DAILY DRILLING REPORT

Keefe 391 ROSS MARTIN CO. TULSA, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-000 16-00-00

DATE 10-29-49

COMPANY			WELL NO.	LEASE	RIG NO.			
SECTION 12			TWP. OR BLOCK 8	RNG. OR SURVEY 14	COUNTY			
STATE			Kansas					
TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
1				Bill Long	DRLR	8		
				Vernon	DKM	8		
				Harold Palmer	HLP	8		
				W. M. Woodard	HLP	8		
HRS. RUN		HRS. LOST	REASON					
DEFLECTION		BITS RUN		HOURS RUN				
CONE NOS.		SET NO.		CORE HEAD NO.		CORE NO. & DESCRIPTION		

REMARKS:— Rigging up

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
2			0	41	lim. shales to clay	George Ballou	DRLR	8		
FROM						Earl Wickman	DKM	8		
M.						W.C. Myers	HLP	8		
TO						H.G. McMillan	HLP	8		
M.										
HRS. RUN		HRS. LOST	REASON							
DEFLECTION		BITS RUN		HOURS RUN						
CONE NOS.		SET NO.		CORE HEAD NO.		CORE NO. & DESCRIPTION				

RECEIVED

11/25/49  
NOV 25 1949  
Inspection Div.

REMARKS:— Rigging up & started surface hole.

TOUR			FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
3			61	85	lim. shales to clay	George Ballou	DRLR	8		
FROM			85	95	lim. shales to clay	Geo. Wickman	DKM	8		
M.			95	104	lim. shales to clay	Geo. Wright	HLP	8		
TO						H.G. McMillan	HLP	16		
M.										
HRS. RUN		HRS. LOST	REASON							
DEFLECTION		BITS RUN		HOURS RUN						
CONE NOS.		SET NO.		CORE HEAD NO.		CORE NO. & DESCRIPTION				

REMARKS:— Rig partial & surface hole to 100 ft. Run 3 joints 3 7/8" - 50 ft casing set @ 100 ft. cemented with 12.2 lbs cement 3 calcium fluoride element circulated. Last cement in partial & left hole.

APPROVED BY FIELD SUPERINTENDENT

DAILY DRILLING REPORT

391 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE *10-1-1957*

COMPANY *Spashan Oil Co* WELL NO. *1* LEASE *1/2 Sec 1 East* RIG NO. *1*

SECTION *14* TWP. OR BLOCK *8* RNG. OR SURVEY *14* COUNTY *Osborne* STATE *Oklahoma*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
1	FROM			<i>Biel Lutz</i>	DRLR	8		
	M.			<i>Yonard</i>	DKM	4		
	TO			<i>Harold Palmer</i>	HLP	4		
	M.			<i>W. H. Reynolds</i>	HLP	4		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CONE NOS.		SET NO.	CORE HEAD NO.					

REMARKS:— *Worked on motor and pump, changed oil and filter and both motors cleaned up.*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
2	FROM			<i>George Fullwood</i>	DRLR	8		
	M.			<i>Bob Edwards</i>	DKM	8		
	TO			<i>C. T. ...</i>	HLP	8		
	M.			<i>S. ...</i>	HLP	8		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CONE NOS.		SET NO.	CORE HEAD NO.					

REMARKS:— *W.C. - New bit set up in ground*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
3	FROM	<i>154</i>	<i>555 Blue shale</i>	<i>Richard ...</i>	DRLR	8		
	M.			<i>Man ...</i>	DKM			
	TO			<i>Harold Palmer</i>	HLP	8		
	M.			<i>W. H. Reynolds</i>	HLP	8		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN	CORE NO. & DESCRIPTION				
CONE NOS.		SET NO.	CORE HEAD NO.					

REMARKS:— *... Plan @ 10:00 P.M.*

APPROVED BY FIELD SUPERINTENDENT

DAILY DRILLING REPORT

**Keef** 39-1 ROSS-MARTIN CO. TULSA, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE 10-25-29

COMPANY <i>Richard Oil Co.</i>		WELL NO. <i>1</i>	LEASE <i>7 acres</i>	RIG NO. <i>1</i>
SECTION <i>12</i>	TWP. OR BLOCK <i>8</i>	RNG. OR SURVEY <i>14</i>	COUNTY <i>Delaware</i>	STATE <i>Delaware</i>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	555	680	Sand shale	Bob King	DRLR	8		
	FROM 680	715	Imperforate sandstone	Person	DKM	8		
	TO 715	750	Salt	Person	HLP	8		
	TO 750	890	Red bed	Person	HLP	8		
HRS. RUN <i>6-1</i>	HRS. LOST <i>1</i>	REASON <i>Trips Pump</i>						
DEFLECTION		BITS RUN <i>R-TSFR-T</i>	HOURS RUN					
CONE NOS. <i>6577-24878</i>		SET NO. <i>1-2</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—  
*Clear red rocks out of sand pump 300 min  
Running Trip @ 92.5 0.13 7:10 A.M*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	890	1080	Red Bed	George Fallow	DRLR	8		
	FROM 1080	1120	Anhydrite	Bob King	DKM	8		
	TO 1120	1255	Salt	B. King	HLP	8		
				J. Mc Mahon	HLP	8		
HRS. RUN <i>7</i>	HRS. LOST <i>1</i>	REASON <i>Wtd</i>						
DEFLECTION		BITS RUN <i>Red-5</i>	HOURS RUN					
CONE NOS. <i>34878</i>		SET NO. <i>2</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—  
*Wtd Red Bed - 1/2 ton - 1/2 ton*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	1255	1350	Red Bed & Pyrite	Bob King	DRLR	8		
	FROM 1350	1475	Blue shale		DKM	8		
	TO 1475	1530	SALT	E. Lewis	HLP	8		
				W. Stafford	HLP	8		
HRS. RUN <i>5 1/2</i>	HRS. LOST <i>2 1/2</i>	REASON <i>Trips at 10:00</i>						
DEFLECTION		BITS RUN <i>HUBS. OSE</i>	HOURS RUN					
CONE NOS. <i>33820</i>		SET NO. <i>3</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—  
*Clear red rocks out of mud  
1 1/2 ton - Pump Trip @  
1358. 00. 9:25 P.M.*

APPROVED BY FIELD SUPERINTENDENT

DAILY DRILLING REPORT

391 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE 10-21-47

COMPANY <i>Chas. H. P. Co.</i>		WELL NO. <i>1</i>	LEASE <i>4</i>	RIG NO. <i>1</i>
SECTION <i>12</i>	TWP. OR BLOCK <i>8</i>	RNG. OR SURVEY <i>14</i>	COUNTY <i>Osage</i>	STATE <i>Kansas</i>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	1530	1540	Salt	Biel Long	DRLR	8		
	1540	1640	anhydrite shale	Norman Brown	DKM	8		
	1640	1820	shale	Marion Palmer	HLP	8		
HRS. RUN <i>1</i>		HRS. LOST <i>1</i>		REASON				
DEFLECTION			BITS RUN <i>H-OSC</i>	HOURS RUN				
CONE NOS. <i>33820</i>		SET NO. <i>3</i>	CORE HEAD NO.		CORE NO. & DESCRIPTION			

REMARKS:—*Says @ 1500 OK, started shale pit*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	1820	1940	Shale + shells	George Ballou	DRLR	8		
	1940	1970	thin shale	Bob Anderson	DKM	8		
				E. Dyer	HLP	8		
HRS. RUN <i>7 1/2</i>		HRS. LOST <i>1/2</i>		REASON <i>fire</i>				
DEFLECTION			BITS RUN <i>Hughes 20-</i>	HOURS RUN <i>18</i>				
CONE NOS. <i>33820</i>		SET NO. <i>3</i>	CORE HEAD NO.		CORE NO. & DESCRIPTION			

REMARKS:—

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	1970	2040	lime + shale	George Ballou	DRLR	6		
				W. E. ...	DKM	8		
				...	HLP	8		
				...	HLP	8		
HRS. RUN <i>6</i>		HRS. LOST <i>2</i>		REASON <i>trip</i>				
DEFLECTION			BITS RUN <i>H-OSC</i>	HOURS RUN <i>14</i>				
CONE NOS. <i>33820</i>		SET NO. <i>3</i>	CORE HEAD NO.		CORE NO. & DESCRIPTION			

REMARKS:—*...*

APPROVED BY FIELD SUPERINTENDENT

DAILY DRILLING REPORT

391 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE 10-27-49

COMPANY <i>Shawhan Oil Co.</i>		WELL NO. <i>1</i>	LEASE <i>Hiscox</i>	RIG NO. <i>1</i>
SECTION	TWP. OR BLOCK	RNG. OR SURVEY	COUNTY <i>Delaware</i>	STATE <i>Kentucky</i>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	2045	2130	Limestone holes	Bill Long	DRLR	8		
	2130	2190	Shale + lime	W. C. Lewis	DKM	8		
				Margaret Palmer	HLP	8		
				Carl Armstrong	HLP	8		
HRS. RUN	HRS. LOST	REASON						
7 1/2	1/2	Rig pits						
DEFLECTION		BITS RUN	HOURS RUN					
		H-OSC	1 1/2					
CONE NOS.	SET NO.	CORE HEAD NO.		CORE NO. & DESCRIPTION				
3819	4							

REMARKS:—*Settled shale pits*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	2130	2240	White + Spale	George Ballou	DRLR	8		
	2240	2270	lime + shale	Frank Erickson	DKM	8		
				W. C. Lewis	HLP	8		
				T. D. McMillan	HLP	8		
HRS. RUN	HRS. LOST	REASON						
7	1	Key - 1/2 trip						
DEFLECTION		BITS RUN	HOURS RUN					
		Higher OSC	18 1/2					
CONE NOS.	SET NO.	CORE HEAD NO.		CORE NO. & DESCRIPTION				
3519	4							

REMARKS:—*Pulled bit 4' @ 2270'*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>				Ruben Erickson	DRLR	8		
		2270		W. C. Lewis	DKM	8		
				Louis Stathos	HLP	8		
				Ralph Conroy	HLP	8		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN					
CONE NOS.	SET NO.	CORE HEAD NO.		CORE NO. & DESCRIPTION				

REMARKS:—*Run bit # 5 (B.E. 5 PM) PIP PARTED INTO 1 JOINT. Pulled out + RUN OVERSHOT. Pulled fish.*

APPROVED BY FIELD SUPERINTENDENT

DAILY DRILLING REPORT

391 ROSS-MARTIN CO. TULSA 1, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE 10-2-49

COMPANY <i>Shelton Oil Co.</i>		WELL NO. <i>1</i>	LEASE <i>Haines</i>	RIG NO. <i>1</i>
SECTION <i>12</i>	TWP. OR BLOCK <i>8</i>	RNG. OR SURVEY <i>14</i>	COUNTY <i>Wagoner</i>	STATE <i>Oklahoma</i>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	2270	2380	Shale & limestone	Bill Long Vernon Brown Herald Peterson Earl Armstrong	DRLR DKM HLP HLP	8 3 8 8		
FROM <i>12</i> A.M.								
TO <i>8</i> A.M.								
HRS. RUN <i>7</i>	HRS. LOST <i>1</i>	REASON <i>1 Trip</i>						
DEFLECTION		BITS RUN <i>C.P.E.S.</i>	HOURS RUN <i>1</i>					
CONE NOS. <i>7025</i>		SET NO. <i>5</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:— Went back into hole with bit O.B. 1:00 A.M.

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	2380	2535	Shale & limestone	George Ballou Bob Dickman J.C. [unclear] L.G. [unclear]	DRLR DKM HLP HLP	3 8 8 8		
FROM M.								
TO M.								
HRS. RUN <i>7</i>	HRS. LOST <i>1</i>	REASON <i>Re...</i>						
DEFLECTION		BITS RUN <i>C.P.E.S.</i>	HOURS RUN <i>14</i>					
CONE NOS. <i>7025</i>		SET NO. <i>5</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCUPATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	2535	2605	Shale & limestone	W.C. [unclear] W.C. [unclear] W.C. [unclear] W.C. [unclear]	DRLR DKM HLP HLP	8 4 8 8		
FROM M.								
TO M.								
HRS. RUN <i>5</i>	HRS. LOST <i>3</i>	REASON <i>Reamed bit</i>						
DEFLECTION		BITS RUN <i>C.P.E.S.</i>	HOURS RUN <i>14</i>					
CONE NOS. <i>7025</i>		SET NO. <i>5</i>	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—

APPROVED BY FIELD SUPERINTENDENT



DAILY DRILLING REPORT

**Hess** 391 ROSS-MARTIN CO. TULSA, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00016-00-00

DATE 10-29-49

COMPANY <i>Shawano Oil Co.</i>		WELL NO. <i>1</i>	LEASE <i>Heisen</i>	RIG NO. <i>1</i>
SECTION <i>12</i>	TWP. OR BLOCK <i>8</i>	RNG. OR SURVEY <i>14</i>	COUNTY <i>Oklahoma</i>	STATE <i>Oklahoma</i>

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	2605	2680	shale lime S	Bill Ley	DRLR	8		
	122680	2735	Shale Lime	Vernon [unclear]	DKM	8		
				Marnel [unclear]	HLP	8		
				Carl [unclear]	HLP	8		
HRS. RUN	HRS. LOST	REASON						
7		Rig pit						
DEFLECTION		BITS RUN	HOURS RUN					
		H-OWS	7					
CONE NOS.		SET NO.	CORE HEAD NO.	CORE NO. & DESCRIPTION				
22021		6						

REMARKS:—  
 41' up 100' pres @ plumb line. Jotted shale pit  
 Tighter pump clutch Tighter compound clutch

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	2735	2840	Shale + lime	George Ballou	DRLR	8		
				[unclear]	DKM	8		
				W.C. [unclear]	HLP	8		
				H.S. [unclear]	HLP	8		
HRS. RUN	HRS. LOST	REASON						
7	1	Rig + [unclear]						
DEFLECTION		BITS RUN	HOURS RUN					
		Higher OWS	14					
CONE NOS.		SET NO.	CORE HEAD NO.	CORE NO. & DESCRIPTION				
22021		6						

REMARKS:—  
 Replaced Diaphragm in Synchronizer  
 Mined 24' in [unclear]  
 " 3 " Halls

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	2840	2890	lime + shale	Rudon Embrey	DRLR	8		
				W.C. Harris	DKM	8		
				[unclear]	HLP	8		
				[unclear]	HLP	8		
HRS. RUN	HRS. LOST	REASON						
DEFLECTION		BITS RUN	HOURS RUN					
CONE NOS.		SET NO.	CORE HEAD NO.	CORE NO. & DESCRIPTION				

REMARKS:—  
 Men 2 back in previous problem Oct 16 '49  
 " 3 " Halls

APPROVED BY FIELD SUPERINTENDENT



DAILY DRILLING REPORT

391 ROSS-MARTIN CO  
TULSA 1, OKLAHOMA

NOTE—Report all defects in machinery, coring, slope tests and injuries under REMARKS

15-141-00010-00-00

DATE 10-31-49

COMPANY <i>Shuckers of Co.</i>			WELL NO.	LEASE <i>Hinson</i>	RIG NO. <i>1</i>
SECTION <i>12</i>	TWP. OR BLOCK <i>2</i>	RNG. OR SURVEY <i>14</i>	COUNTY <i>Osborne</i>	STATE <i>Kansas</i>	

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>1</b>	3070	3117	Lime	Bill Ray	DRLR	8		
FROM				Leonard	DKM	8		
M.				Marcel Palmer	HLP	8		
TO				Carl Armstrong	HLP	8		
M.								
HRS. RUN	7	HRS. LOST	1	REASON				
				<i>Trip Rig</i>				
DEFLECTION		BITS RUN	Hours	HOURS RUN				
				2 9/4				
CONE NOS.	27223	SET NO.	7	CORE HEAD NO.				
				CORE NO. & DESCRIPTION				

REMARKS:—  
*Wiped 2 seals in pump  
Final 25 stands on set no 7*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>2</b>	3118	3140	Lime	Leonard Ballou	DRLR	8		
FROM				Bill Eickman	DKM	8		
M.				W.C. Wise	HLP	8		
TO				H.H. McMichael	HLP	8		
M.								
HRS. RUN	6	HRS. LOST	2	REASON				
				<i>1/2 trip - Rig</i>				
DEFLECTION		BITS RUN	Hours	HOURS RUN				
			<i>High OWC</i>	6				
CONE NOS.	6735	SET NO.	9	CORE HEAD NO.				
				CORE NO. & DESCRIPTION				
				<i>Uice-38 WT-10.3</i>				

REMARKS:—  
*O B Bit # 8 @ 10:15 AM.  
New Shear Pin on iron works, Oiler Pump  
# 11 Reel Value on Master Clutch.*

TOUR	FROM	TO	FORMATION	EMPLOYEE	OCCU-PATION	HOURS		RATE
						REG.	O.T.	
<b>3</b>	3160	3200	Lime	Reuben Eickman	DRLR	5		
FROM				W.H. Kinnin	DKM	8		
M.				Kenneth Stubbins	HLP	5		
TO				Ralph Hanson	HLP	8		
M.								
HRS. RUN	5	HRS. LOST		REASON				
				<i>Completed bit</i>				
DEFLECTION		BITS RUN	Hours	HOURS RUN				
			<i>owc High</i>	5				
CONE NOS.		SET NO.		CORE HEAD NO.				
				CORE NO. & DESCRIPTION				

REMARKS:—  
*Circ 30 min for sample  
hooking Down Drills Pipe*

APPROVED BY FIELD SUPERINTENDENT

