CARD MUST	\mathbf{BE}	TYPED
-----------	---------------	--------------

NOTICE OF State of Kansas TO DRILL

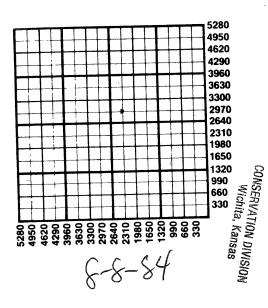
CARD MUST BE SIGNED

	8	16	84	(sections on reverse sine)
Starting Date:	month		• • • • • • • • • • •	API Number 15- 141-20, 211-00-00
OPERATOR: Licens	7562 ** #	day	year)	SW SW NE so 32 Tue 8S S n 15W East
NameAMES	S. ENERGY EXI	PLORAT	ION	******
AddressBOX.	.1309.	• • • • • • • • •		2970 Ft North from Southeast Corner of Section
City/State/Zip . H&	iys, Kansas	6.760	1	Et Wost from Southoast Common of S. d.
Contact Person	Steve Ward		• • • • • • • • • • • • • • • • • • • •	
Phone .913-62			•••••	Nearest lease or unit boundary line 330
CONTRACTOR: Lie				······ County
	ger Drilling			Lease Name Hays 1
City/State 17.20	Kansas Stat	e.Ban	k.Bldg.	.WICDIES to 12 121 0000
Well Drilled For:	Well Class:		_	pkscnt67202 Municipal well within one mile: yes no
X Oil ☐ Swd	Infield		XMud Ro	
🗌 Gas 🔲 Inj	☐ Pool Ext.		☐ Air Rota	Depth to Bottom of fresh water
☐ OWWO ☐ Expl	■ Wildcat		Cable	Lowest usable water formation Dakota
If OWWO: old well inf	o as follows:			Depth to Bottom of usable water 700 715 fee
Operator			• • • • • • • • • • • • • • • • • • • •	Surface pipe by Alternate: 1 7 2 1X
Well Name	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • •	• • • • • • • • • • • • •	Surface pipe to be set200. feet
Comp Date	Old T	otal Depti	·	····· Conductor nine if any required
Projected Total Depth				feet Ground surface elevation foot MSI
Projected Formation at TDArbuckle			This Authoritant Factor 2-8-8	
Expected Producing Formations Arbuckle				Approved By 8-8-84
ertify that we will comp	ly with K.S.A. 55-10	1, et seq.,	plus eventu	all the ugging hole to K.C.C. ifications
8/7/84			4	Rieman II. (Lank
ate	Signature of O	perator or	Agent	Title UNER
			BY	RED TIMER DRILLING CO. Aparts Wave aby Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

081984

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
 - If an alternate 2 completion, cement in the production pipe from below

state Corporation Commission of Kansa Conservation Division

200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238 State Corporation Commission of Kansas