

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 20 90
month day year

N/2. S/2. SE. Sec 30. Twp 8... S, Rg 15 East
West

OPERATOR: License # 5184
Name: Shields Oil Producers, Inc.
Address: Shields Bldg.
City/State/Zip: Russell, KS 67665
Contact Person: M. L. Ratts
Phone: 913-483-3141

990 feet from South line of Section
1320 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5655
Name: Shields Drlg. Co., Inc.

County: Osborne
Lease Name: Griffin "B" Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target formation(s): L-KC
Nearest lease or unit boundary: 990
Ground Surface Elevation: 1970 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 200-100
Depth to bottom of usable water: 500-920
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 220
Length of Conductor pipe required: None
Projected Total Depth: 3400
Formation at Total Depth: Base of KC
Water Source for Drilling Operations:
... well farm pond ... other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9-10-90 Signature of Operator or Agent: M. L. Ratts Title: Prod. Supt.

FOR KCC USE:
API # 15- 141-20,254-00-00
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. ●②
Approved by: M. L. Ratts 9-12-90
EFFECTIVE DATE: 9-17-90
This authorization expires: 3-12-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

30
8
154
RECEIVED
STATE CORPORATION
SEP 12 1990
9-12-90
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

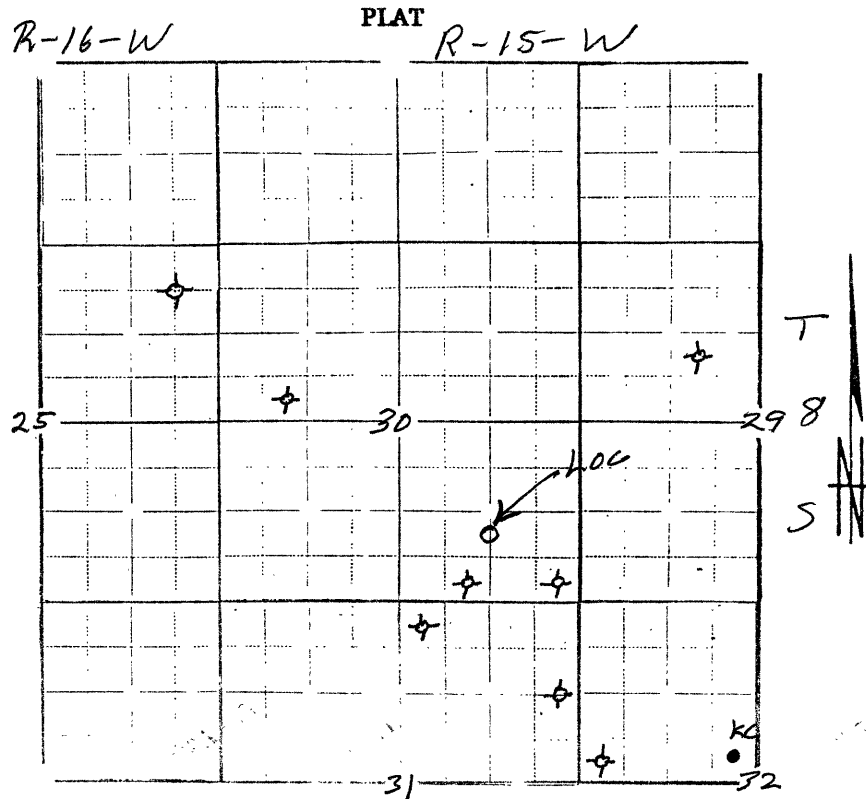
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48-hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shields Oil Producers, Inc. LOCATION OF WELL:
 LEASE Griffin "B" 990 feet north of SE corner
 WELL NUMBER 1 1320 feet west of SE corner
 FIELD Wildcat SE/4 Sec. 30 T 8 R 15 E (W)
 COUNTY Osborne
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE Southeast Quarter CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

M. J. Ratto

Date 9-10-90

Title

Production Dept