

EFFECTIVE DATE: 12-23-92

Mail to: HDP  
2-535 Marsh Lane #1208  
Carrollton, TX 75006

FORM C-1 4/91

DISTRICT # 4

State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA7... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 28 92  
month day year

Spot \* NW NW NW Sec 18 Twp 8 S, Rg 16  East  
 West

OPERATOR: License # 30730  
Name: Horizontal Dev. & Prod., Inc.  
Address: 277 Town & Country Village  
City/State/Zip: Palo Alto, CA 94301  
Contact Person: Mike Sternberg  
Phone: (214)-416-5873

330 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION REGULAR  IRREGULAR?

CONTRACTOR: License #: 8341  
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rooks

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Lease Name: Chesney Well #: 1  
Field Name: Medicine Creek

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Lansing/KC

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location:  
Bottom Hole Location:

Nearest lease or unit boundary: 330  
Ground Surface Elevation: feet MSL

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no

Depth to bottom of fresh water: 45  
Depth to bottom of usable water: 750

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: 0  
Projected Total Depth: 3450'

Formation at Total Depth: Lansing/KC  
Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #:  
Will Cores Be Taken? ... yes  no  
If yes, proposed zone:

\*Was rene re spot location

AFFIDAVIT Is nwnw nw spot location

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office first of spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-11-93 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15-163-23,215-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200' feet per Alt.  ②  
Approved by: CB 12-18-92

This authorization expires: 6-18-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

2-18-93

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas

2/12/93 RECEIVED  
STATE CORPORATION COMMISSION  
FEB 12 1993  
CONSERVATION DIVISION  
Wichita, Kansas  
67202

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

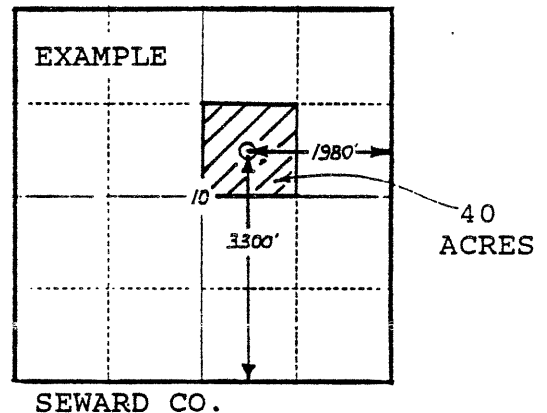
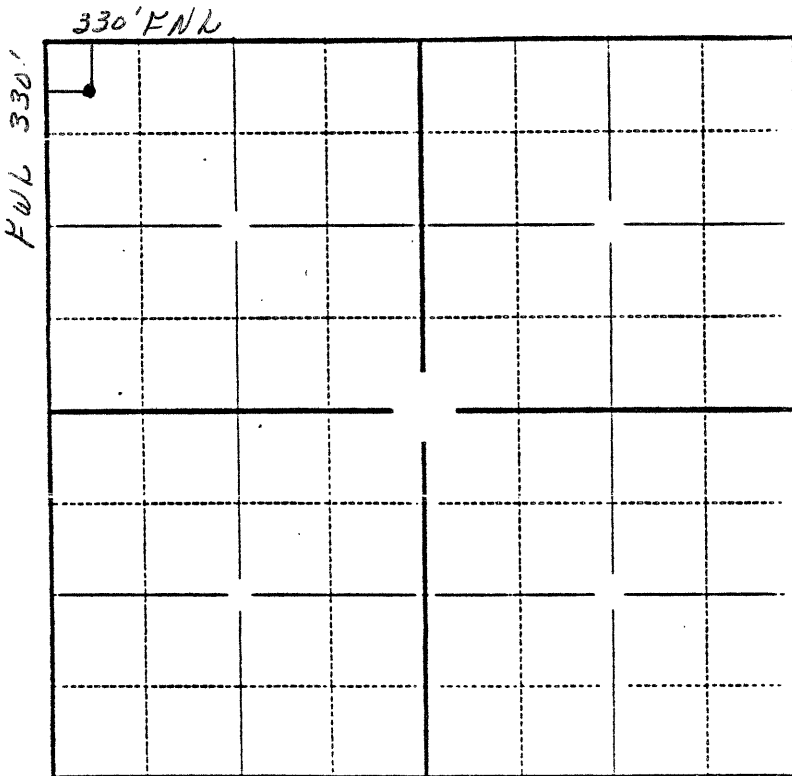
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



### In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.