

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 5/6/87.....
month day year

API Number 15— 065-22,292-A
C- W/2 _____ East

OPERATOR: License # 6177.....

NW.. S.E. NW.. Sec 35... Twp. 7... S, Rg. 23... West

Name FOXFIRE EXPLORATION, INC......

Address 1022 Union Center Bldg......

City/State/Zip Wichita, Kansas 67202.....

Contact Person D.C. Marchant 1(915)682-8952.....

Phone or Maxine Starr 1(316)265-6296.....

3630..... Ft. from South Line of Section

3795..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8430.....

Nearest lease or unit boundary line 330..... feet

Name FOXFIRE DRILLING CO. TOOLS.....

City/State Wakeeney, Kansas 67672.....

County Graham.....

Lease Name... Wanker..... Well # 2.....

Ground surface elevation .. 2269..... feet MSL

Domestic well within 330 feet: _____yes no

Municipal well within one mile: _____yes no

Well Drilled For: Well Class: Type Equipment:

Oil _____ Storage Infield Mud Rotary

_____ Gas _____ Inj _____ Pool Ext. _____ Air Rotary

OWWO _____ Expl _____ Wildcat _____ Cable

Depth to bottom of fresh water.... 75'.....

Depth to bottom of usable water .. 1100'.....

Surface pipe by Alternate: _____ 1' 2'

If OWWO: old well info as follows:

Surface pipe ~~planned to be set~~ 250 in. hole.....

Operator Burch Exploration, Inc......

Well Name Wanker #2.....

Comp Date 1/16/86..... Old Total Depth..... 3725'.....

Conductor pipe required N.A......

Projected Total Depth 3750..... feet

Formation Lansing.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/14/87... Signature of Operator or Agent [Signature]..... Title President.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2

This Authorization Expires..... 10-20-87..... Approved By 4-20-87..... [Signature]

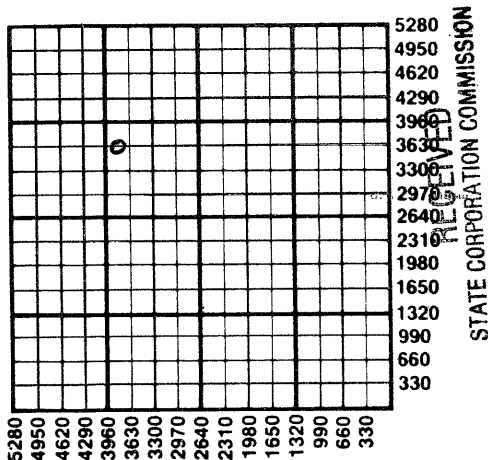
Will cement upper stage of casing through port collar during completion.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is & A, then obtain approval of plan when calling district office prior setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



APR 20 1987
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 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238