

CARD MUST BE TYPED

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State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

15-065-02627-00-01

Starting Date 2 28 87
month day year

API Number 15-~~065-01,016~~

OPERATOR: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
City/State/Zip Wichita, Kansas
Contact Person Gary Fisher
Phone 1/913-743-5654

C NW NW 36 7 23 ~~West~~
4590' Sec. Twp. S, Rg. West
~~5681~~ 4620' Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8430
Name Foxfire Drilling Co., Inc.
City/State Wakeeney, Kansas

Nearest lease or unit boundary line 660 feet
County Graham
Lease Name Johnson Well # 1 SWDW

Well Drilled For: Well Class: Type Equipment:
— Oil SWD Infield Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
 OWWO — Expl — Wildcat — Cable

Ground surface elevation 2296 feet MSL
Domestic well within 330 feet: —yes no
Municipal well within one mile: —yes no

If OWWO: old well info as follows:
Operator Burch Drilling Co.
Well Name Jackson #2
Comp Date 5/8/59 Old Total Depth 3775'

Depth to bottom of fresh water... 200'
Depth to bottom of usable water 1200' Dakota
Surface pipe by Alternate: Cement 4 1/2" to Surface 2
Surface pipe ~~planned to be set~~ ~~8110~~ 195'
Conductor pipe required None
Projected Total Depth 1800" Cedar Hills Disp. feet
Formation Uppermost Penn.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 2/10/87 Signature of Operator or Agent D. C. Marchant *[Signature]* President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 195 feet per Alt. *[Signature]*
This Authorization Expires 8-12-87 Approved By 2-12-87 *[Signature]*

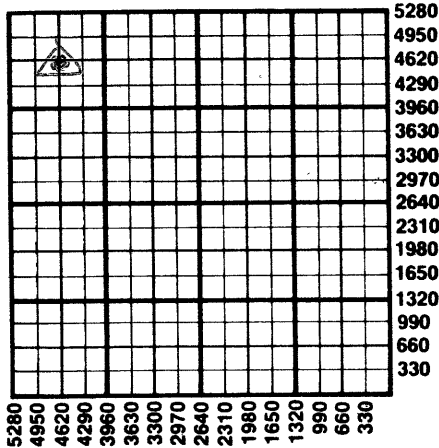
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Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



CONSERVATION DIVISION
 Wichita, Kansas

FEB 12 1987

STATE CORPORATION COMMISSION

2/12/87

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238