

FOR KCC USE:

EFFECTIVE DATE: 2-4-92

DISTRICT # 4

SEAT Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

P.U.

Expected Spud Date ..... February 2, 1992 .....  
month day year

Spot NW NE NE Sec 12, Twp 7S, S, Rg 23, X East West

4950' FSL ..... feet from South / North line of Section  
990' FEL ..... feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

OPERATOR: License # ..... 3602 .....  
Name: .. Philpott Oil & Gas Co., Inc. ....  
Address: .. P.O. Box 450 .....  
City/State/Zip: .. Atwood, KS 67730 .....  
Contact Person: .. Roger W. Philpott .....  
Phone: .. 913-626-3011 .....

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: .. Graham .....

Lease Name: .. Hale .. Well #: 0212  
Field Name: .. unknown .....

CONTRACTOR: License #: ..... 30684 .....  
Name: .. Abercrombie RTD, Inc. ....

Is this a Prorated/Spaced Field? .... yes  no   
Target Formation(s): .. LKC .....

Nearest lease or unit boundary: .. 330' .....  
Ground Surface Elevation: .. 2395' ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
DWD Disposal Wildcat Cable  
Seismic: # of Holes Other

Water well within one-quarter mile: .... yes  no   
Public water supply well within one mile: .... yes  no

Depth to bottom of fresh water: ..... 120' .....  
Depth to bottom of usable water: ..... 1450' (200) .....

Surface Pipe by Alternate: .. 1  2  200  
Length of Surface Pipe Planned to be set: .. 200 .....

If DWD: old well information as follows:  
Operator: .. N/A .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Length of Conductor pipe required: .. None .....  
Projected Total Depth: .. 3900' .....

Formation at Total Depth: .. LKC .....  
Water Source for Drilling Operations: .. well  farm pond  other

Directional, Deviated or Horizontal wellbore? .... yes  no   
If yes, true vertical depth: .. N/A .....  
Bottom Hole Location: .....

DWR Permit #: .. will file .....  
Will Cores Be Taken?: .. yes  no

If yes, proposed zone: .. N/A .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

\* 200' of surface pipe required  
\* alternate 2 completion

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .. 1-29-92 ..... Signature of Operator or Agent: C. S. ... Title: .. Secretary, Treasurer. ..

FOR KCC USE:  
 API # 15- 065-22661-00-00  
 Conductor pipe required Done feet  
 Minimum surface pipe required 200 feet per Alt. 10  
 Approved by: [Signature] 1-30-92  
 This authorization expires: 7-30-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 29 1992  
CONSERVATION DIVISION  
WICHITA, KS

12 7 234

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW  
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Philpott Oil & Gas Co., Inc.  
 LEASE Hale  
 WELL NUMBER #1-0212  
 FIELD unknown

LOCATION OF WELL: COUNTY Graham  
4950' feet from south north line of section  
990' feet from east west line of section  
 SECTION 12 TWP 7S RG 23W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20  
 QTR/QTR/QTR OF ACREAGE NW NE NE

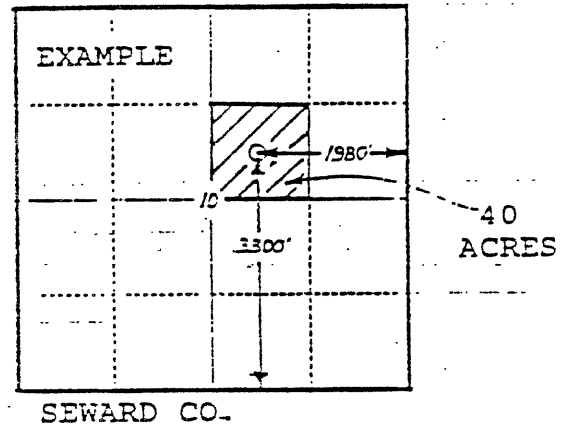
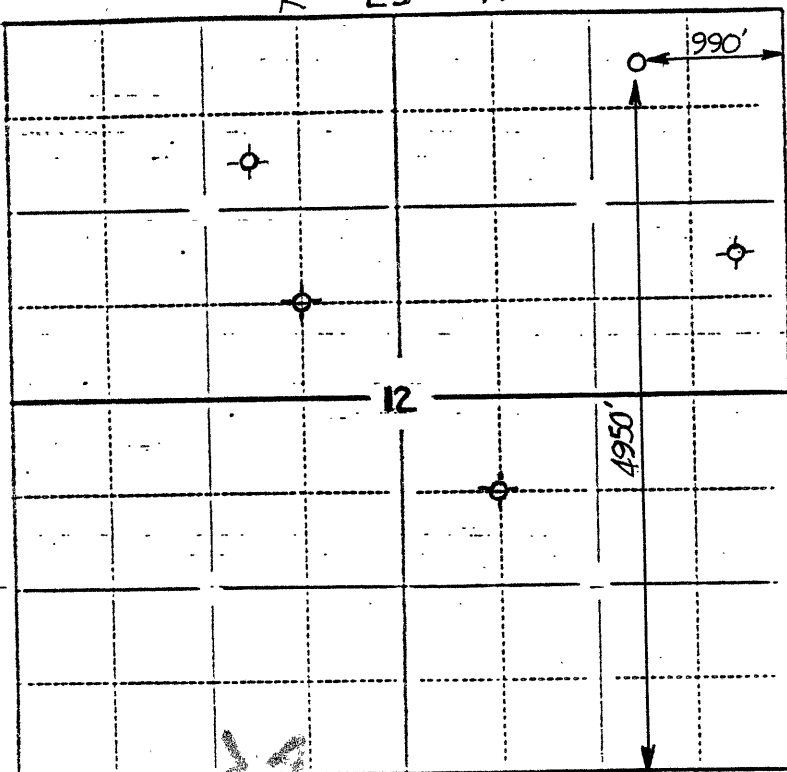
IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

R 23 W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.