

FOR KCC USE:

EFFECTIVE DATE: 12-24-91

DISTRICT # 4

SSA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 12 26 1991
month day year

Spot NW NE NE Sec 12 Twp 7 S, Rg 23 X East West

OPERATOR: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address: P.O. Box 450
City/State/Zip: Atwood, KS 67730
Contact Person: Roger W. Philpott
Phone: (913) 626-3011

330 feet from ~~Section~~ / North line of Section
990 feet from East / ~~Section~~ line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Hale Well #: 1-0212
Field Name: Wildcat

CONTRACTOR: License #: 5422
Name: Abercrombie DRILLING

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 160
Depth to bottom of usable water: 1200

Surface Pipe by Alternate: ... 1 2 240

Length of Surface Pipe Planned to be set: 0
Length of Conductor pipe required: 3900

Projected Total Depth: 3900
Formation at Total Depth: Base Lansing-KC

Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

If yes, proposed zone: _____

AFFIDAVIT

** Alternate I completion **

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/91 Signature of Operator or Agent: [Signature] Title: President

~~12/10/91~~

FOR KCC USE:
 API # 15- 065-22,659-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. ②
 Approved by: MW 12-19-91
 This authorization expires: 6-19-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

DEC 16 1991

RECEIVED
STATE COMMISSION

12/19/91
DEC 19 1991

CONSERVATION DIVISION

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12
2
231W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY Graham
330 feet from ~~road~~/north line of section
990 feet from east/~~road~~ line of section
 SECTION 12 TWP 7S RG 23W

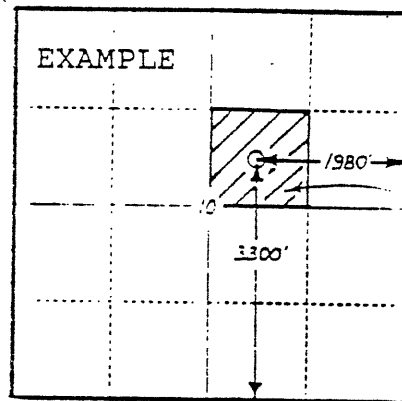
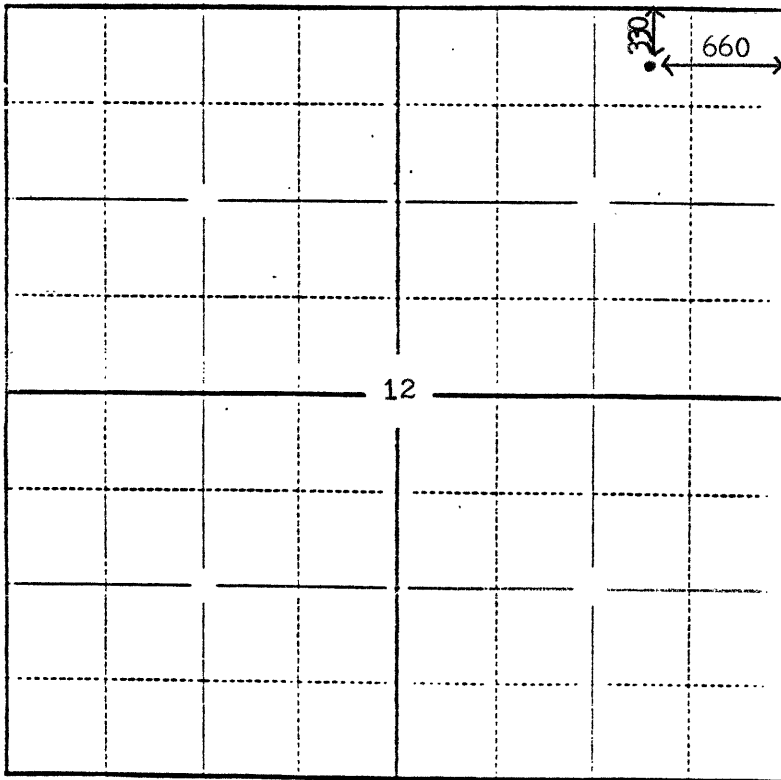
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40
ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.